National Energy Board

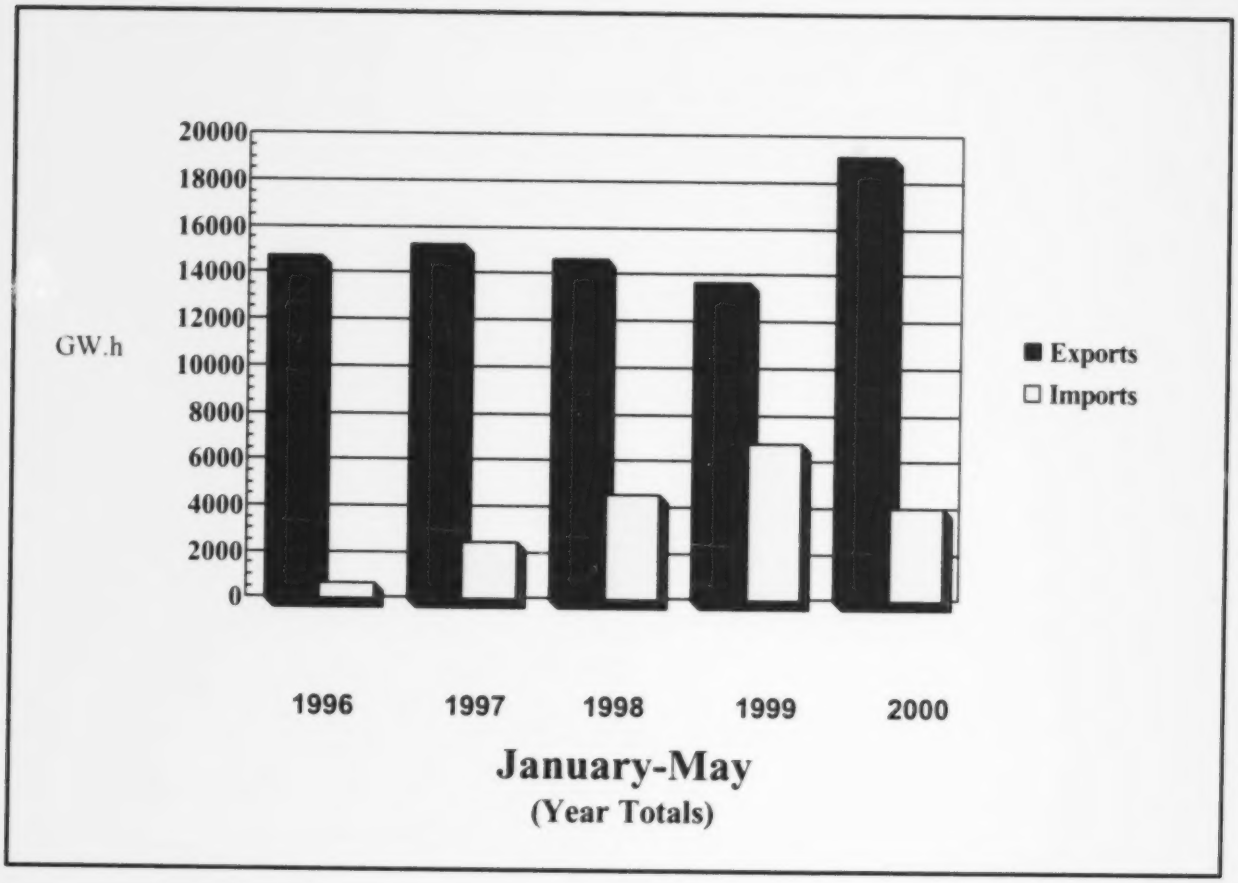
Office national de l'énergie

Electricity Exports and Imports

Monthly Statistics for:

May 2000

Exports: **4152** GW.h
Imports: **1174** GW.h



Canada

National Energy Board
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CANADA

TABLE 1
Exports and Imports of Electricity
Summary: Canada
MAY 2000

	Exchange Type	Energy (MW.h) MAY00	Energy (MW.h) JAN00 - MAY00	Revenue (CAN$) [1] MAY00	Revenue (CAN$) [1] JAN00 - MAY00	CAN$/MW.h [2] MAY00	CAN$/MW.h [2] L12M
Exports of Electric Energy	Firm	1 250 200	6 791 614	63 138 951	294 138 142	32.89	30.14
	Interruptible	2 902 185	12 374 968	207 211 528	578 578 652	70.58	47.81
	Non-Revenue/Inadvertant	151 407	736 426	0	0	0.00	0.00
	Service	90 390	147 683	468	374 263	0.01	1.48
Total Exports		**4 394 183**	**20 050 691**	**270 350 947**	**873 091 058**	**55.97**	**39.04**
Total Sales - Firm and Interruptible		4 152 385	19 166 582	270 350 479	872 716 795	59.23	40.64
Imports of Electric Energy	Non-Revenue/Inadvertant	157 264	632 294	0	1 306 607	0.00	0.95
	Purchase	1 173 624	4 074 023	41 537 196	134 178 119	35.38	32.06
	Service	34 268	187 517	2 069	17 479	0.06	0.29
Total Imports		**1 365 156**	**4 893 834**	**41 539 265**	**135 502 205**	**30.41**	**27.41**
Excess of Exports Over Imports		**3 029 027**	**15 156 857**	**228 811 682**	**737 588 853**		

Number of Export Licences: 16
Number of Export Permits/Orders: 104
120

For further information, contact:
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National Energy Board
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Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) MAY00	Energy (MW.h) JAN00 - MAY00	Revenue (CAN$) [1] MAY00	Revenue (CAN$) [1] JAN00 - MAY00	CAN$/MW.h [2] MAY00	CAN$/MW.h [2] L12M
Alberta								
TransAlta Ener.	Permit 74	F	0	2 013	0	93 361	0.00	40.29
TransCanada	Permit 78	I	815	17 731	57 872	614 525	71.01	34.55
Subtotal Firm and Interruptible Exports: Alberta			**815**	**19 744**	**57 872**	**707 886**	**71.01**	**36.18**
British Columbia								
BC Hydro	Permit 105	F	95	580	2 504	40 766	26.35	56.97
	Treaty	N	-24 002	65 006	0	0	0.00	0.00
Cominco	Permit 132	F	0	5 426	0	211 586	0.00	42.76
Powerex	Permit 92	F	0	292 445	0	0	0.00	0.00
	Permit 95	F	11 560	57 697	405 213	1 863 933	35.05	31.93
	Permit 118	I	953 256	3 093 992	103 355 968	195 203 240	108.42	54.93
	Permit 119	F	0	12 872	0	342 241	0.00	26.59
Subtotal Firm and Interruptible Exports: British Columbia			**964 911**	**3 463 012**	**103 763 686**	**197 661 766**	**107.54**	**50.56**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

National Energy Board
Office national de l'énergie

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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) MAY00	Energy (MW.h) JAN00 - MAY00	Revenue (CAN$) [1] MAY00	Revenue (CAN$) [1] JAN00 - MAY00	CAN$/MW.h [2] MAY00	CAN$/MW.h [2] L12M
Manitoba								
Manitoba Hydro	Licence 170	F	289 975	1 402 125	14 360 662	71 582 112	24.14	22.57
	Permit 34	F	0	0	0	3 608 484	0.00	22.64
	Permit 35	F	55 300	55 300	2 136 432	2 136 432	38.63	38.63
	Permit 45	F	37 800	162 175	2 460 773	7 139 718	43.67	42.19
	Permit 46	I	327 844	1 767 658	12 808 286	58 700 822	38.76	31.93
		N	-25 043	- 296 591	0	0	0.00	0.00
	Permit 52	F	15 930	15 930	661 177	661 177	29.66	26.50
	Permit 68	F	11 440	63 280	558 661	2 880 231	23.96	22.99
	Permit 128	F	291	2 438	18 998	127 485	65.29	53.20
	Permit 144	F	17 650	17 650	1 071 676	1 071 676	50.11	50.11
	Permit 155	F	26 726	26 726	1 545 508	1 545 508	42.36	42.36
Powerex	Permit 116	I	0	400	0	9 100	0.00	22.31
Subtotal Firm and Interruptible Exports: Manitoba			**782 956**	**3 513 682**	**35 622 173**	**149 462 744**	**33.56**	**28.45**
New Brunswick								
Fraser Inc.	Permit 147	F	30 450	139 395	2 047 304	9 538 431	67.23	68.43
NB Power	Permit 15	I	500	500	155 937	155 937	311.87	257.44
		N	1 317	1 662	0	0	0.00	0.00

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) MAY00	Energy (MW.h) JAN00 - MAY00	Revenue (CAN$) [1] MAY00	Revenue (CAN$) [1] JAN00 - MAY00	CAN$/MW.h [2] MAY00	CAN$/MW.h [2] L12M
NB Power	Permit 16	I	20 480	127 350	1 073 623	6 598 053	52.42	53.77
		N	-10 041	8 249	0	0	0.00	0.00
	Permit 17	S	1 457	35 527	0	0	0.00	0.00
	Permit 18	I	130	2 434	7 010	126 639	53.92	50.83
		N	- 891	-1 327	0	0	0.00	0.00
	Permit 28	F	4	21	456	2 495	121.67	113.82
	Permit 47	F	6 419	34 968	336 503	2 214 410	52.42	52.61
	Permit 91	I	329 310	1 325 588	18 562 565	69 387 246	55.24	46.57
PDI Canada Inc.	Licence 177	F	22 077	60 369	570 363	1 560 864	25.84	23.41
Subtotal Firm and Interruptible Exports: New Brunswick			**409 369**	**1 690 625**	**22 753 761**	**89 584 074**	**54.68**	**47.10**
Ontario								
Cdn. Niagara	Permit 84	F	33 743	251 753	1 303 246	7 645 588	38.62	28.33
D&W Subway	Permit 26	F	177	809	0	0	0.00	0.00
Ind Elc Mark Op	Permit 22	N	212 347	984 049	0	0	0.00	0.00
Ont Power Gen	Permit 24	F	14	90	28	180	2.03	2.01
OPGI/OHIM	Permit 21	I	361 354	1 068 187	24 155 043	54 729 445	61.57	81.66
		S	2 186	16 415	468	2 248	0.21	0.15
Subtotal Firm and Interruptible Exports: Ontario			**395 288**	**1 320 839**	**25 458 318**	**62 375 213**	**59.58**	**73.92**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

National Energy Board
Office national de l'énergie

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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) MAY00	Energy (MW.h) JAN00 - MAY00	Revenue (CAN$) [1] MAY00	Revenue (CAN$) [1] JAN00 - MAY00	CAN$/MW.h [2] MAY00	CAN$/MW.h [2] L12M
Quebec								
Great Lakes Pow	Permit 111	I	125	21 159	2 813	713 447	22.50	33.78
Hydro-Quebec	Licence 176	F	385 561	2 081 913	11 053 546	58 426 808	28.67	29.49
	Licence 180	F	75 179	452 945	8 366 408	43 893 437	38.93	38.10
	Licence 181	F	13 981	75 857	1 425 092	7 922 054	38.93	38.11
	Licence 182	F	13 043	71 268	1 300 493	6 599 070	38.93	38.11
	Licence 183	F	16 824	116 601	2 131 177	11 666 179	38.93	38.09
	Licence 184	F	11 911	66 432	1 254 531	6 405 173	38.93	38.11
	Permit 20	F	0	504	0	35 471	0.00	71.77
	Permit 64	I	908 371	4 948 909	47 032 411	192 293 677	51.78	38.64
		S	86 747	95 741	0	372 015	0.00	3.89
	Permit 65	F	150 614	1 225 336	8 742 508	40 742 345	35.49	35.06
Subtotal Firm and Interruptible Exports: Quebec			**1 575 609**	**9 060 924**	**81 308 979**	**368 697 662**	**43.49**	**35.11**
Saskatchewan								
Powerex	Permit 116	I	0	260	0	8 678	0.00	35.02
Sask. Power	Licence 119	I	0	800	0	37 844	0.00	60.80
		N	-2 280	-24 621	0	0	0.00	0.00
	Permit 89	F	23 437	96 696	1 385 692	4 180 927	59.12	48.32
Subtotal Firm and Interruptible Exports: Saskatchewan			**23 437**	**97 756**	**1 385 692**	**4 227 450**	**59.12**	**50.03**
Total Firm and Interruptible Exports:			**4 152 385**	**19 166 582**	**270 350 479**	**872 716 795**	**59.23**	**40.64**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:
- Revenue for Permit 92 not available.

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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) MAY00	Energy (MW.h) JAN00 - MAY00	Revenue (CAN$) [1] MAY00	Revenue (CAN$) [1] JAN00 - MAY00	CAN$/MW.h [2] MAY00	CAN$/MW.h [2] L12M
Alberta								
TransAlta	-	P	207	962	8 809	40 708	42.63	42.61
TransAlta Ener.		P	0	59 976	0	2 364 502	0.00	37.54
TransCanada		P	293	3 756	17 320	181 070	59.11	32.99
Subtotal Purchased Imports: Alberta			**500**	**64 694**	**26 129**	**2 586 280**	**52.30**	**36.92**
British Columbia								
BC Hydro		P	0	22	0	1 468	0.00	61.98
Powerex		P	595 670	2 597 369	20 466 849	85 165 554	34.36	28.61
Subtotal Purchased Imports: British Columbia			**595 670**	**2 597 391**	**20 466 849**	**85 167 022**	**34.36**	**28.61**
Manitoba								
Manitoba Hydro		N	-36 508	- 347 927	0	0	0.00	0.00
		P	46 134	380 612	910 150	8 539 952	19.33	22.40
Subtotal Purchased Imports: Manitoba			**46 134**	**380 612**	**910 150**	**8 539 952**	**19.33**	**22.40**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) MAY00	Energy (MW.h) JAN00 - MAY00	Revenue (CAN$) [1] MAY00	Revenue (CAN$) [1] JAN00 - MAY00	CAN$/MW.h [2] MAY00	CAN$/MW.h [2] L12M
New Brunswick								
NB Power	-	N	11 492	-2 524	0	0	0.00	0.00
		P	3 658	6 277	0	93 620	0.00	5.82
		S	1 457	35 527	0	0	0.00	0.00
PDI Canada Inc.		P	561	4 033	21 823	160 890	38.90	43.16
Subtotal Purchased Imports: New Brunswick			**4 219**	**10 310**	**21 823**	**254 510**	**5.17**	**15.27**
Ontario								
Cdn. Niagara		N	0	46 979	0	1 306 607	0.00	27.81
D&W Subway		P	159	691	0	0	0.00	0.00
Ind Elc Mark Op		N	183 139	956 700	0	0	0.00	0.00
OPGI/OHIM		P	525	116 725	36 328	6 345 847	69.20	45.07
		S	2 186	58 265	2 069	17 479	0.95	0.71
Subtotal Purchased Imports: Ontario			**684**	**117 416**	**36 328**	**6 345 847**	**53.10**	**45.01**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

National Energy Board
Office national de l'énergie

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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) MAY00	Energy (MW.h) JAN00 - MAY00	Revenue (CAN$) [1] MAY00	Revenue (CAN$) [1] JAN00 - MAY00	CAN$/MW.h [2] MAY00	CAN$/MW.h [2] L12M
Quebec								
Hydro-Quebec	-	P	492 970	699 387	19 235 864	25 671 957	39.02	37.52
		S	30 625	35 325	0	0	0.00	0.00
Subtotal Purchased Imports: Quebec			**492 970**	**699 387**	**19 235 864**	**25 671 957**	**39.02**	**37.52**
Saskatchewan								
Sask. Power		N	- 859	-20 934	0	0	0.00	0.00
		P	33 447	204 214	840 052	5 612 553	25.12	25.56
		S	0	58 400	0	0	0.00	0.00
Subtotal Purchased Imports: Saskatchewan			**33 447**	**204 214**	**840 052**	**5 612 553**	**25.12**	**25.56**
Total Purchased Imports:			**1 173 624**	**4 074 023**	**41 537 196**	**134 178 119**	**35.38**	**32.06**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

National Energy Board
Office national de l'énergie

CANADA

TABLE 3A
Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) MAY00	Energy (MW.h) JAN00 - MAY00	Revenue (CAN$)[1] MAY00	Revenue (CAN$)[1] JAN00 - MAY00	CAN$/MW.h[2] MAY00	CAN$/MW.h[2] L12M
Alaska	British Columbia	1 935	2 420	172 654	210 916	89.23	78.76
Subtotal Exports: Alaska		**1 935**	**2 420**	**172 654**	**210 916**	**89.23**	**78.76**
Arizona	British Columbia	0	800	0	29 382	0.00	36.79
Subtotal Exports: Arizona		**0**	**800**	**0**	**29 382**	**0.00**	**36.79**
California	Alberta	0	25	0	581	0.00	23.25
	British Columbia	541 109	1 666 254	76 678 271	134 078 978	141.71	66.94
Subtotal Exports: California		**541 109**	**1 666 279**	**76 678 271**	**134 079 560**	**141.71**	**66.94**
Colorado	British Columbia	0	2 800	0	129 270	0.00	49.88
Subtotal Exports: Colorado		**0**	**2 800**	**0**	**129 270**	**0.00**	**49.88**
Idaho	Alberta	150	175	12 899	14 421	85.99	69.28
	British Columbia	11 472	24 011	956 265	1 509 986	83.36	50.18
Subtotal Exports: Idaho		**11 622**	**24 186**	**969 164**	**1 524 407**	**83.39**	**50.22**
Iowa	Manitoba	1 590	14 132	59 624	471 870	37.50	21.79
Subtotal Exports: Iowa		**1 590**	**14 132**	**59 624**	**471 870**	**37.50**	**21.79**
Kansas	Manitoba	100	1 000	4 943	40 707	49.43	38.95
Subtotal Exports: Kansas		**100**	**1 000**	**4 943**	**40 707**	**49.43**	**38.95**
Maine	New Brunswick	409 369	1 690 625	22 753 761	89 584 074	54.68	47.10
Subtotal Exports: Maine		**409 369**	**1 690 625**	**22 753 761**	**89 584 074**	**54.68**	**47.10**
Maryland	Manitoba	0	200	0	8 127	0.00	40.63
Subtotal Exports: Maryland		**0**	**200**	**0**	**8 127**	**0.00**	**40.63**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

National Energy Board
Office national de l'énergie

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TABLE 3A
Export Sales Summary Report by Destination and Source

103-03143/

Destination	Source	Energy (MW.h) MAY00	Energy (MW.h) JAN00 - MAY00	Revenue (CAN$)[1] MAY00	Revenue (CAN$)[1] JAN00 - MAY00	CAN$/MW.h[2] MAY00	CAN$/MW.h[2] L12M
Michigan	Ontario	173 418	297 281	9 823 113	15 922 866	56.64	95.07
Subtotal Exports: Michigan		**173 418**	**297 281**	**9 823 113**	**15 922 866**	**56.64**	**95.07**
Minnesota	Alberta	0	2 400	0	69 652	0.00	29.02
	Manitoba	664 397	2 991 229	30 374 937	131 018 294	32.94	27.74
	Ontario	37 403	162 706	3 931 404	8 495 055	54.52	64.46
	Saskatchewan	12 201	16 397	658 509	825 864	53.97	46.34
Subtotal Exports: Minnesota		**714 001**	**3 172 732**	**34 964 850**	**140 408 865**	**34.43**	**29.58**
Missouri	Manitoba	112	455	4 913	15 486	43.86	27.00
Subtotal Exports: Missouri		**112**	**455**	**4 913**	**15 486**	**43.86**	**27.00**
Montana	Alberta	0	10	0	362	0.00	77.58
	Manitoba	807	16 452	30 829	492 853	38.20	29.21
Subtotal Exports: Montana		**807**	**16 462**	**30 829**	**493 216**	**38.20**	**29.54**
Nebraska	Manitoba	175	2 440	6 852	74 041	39.16	29.43
Subtotal Exports: Nebraska		**175**	**2 440**	**6 852**	**74 041**	**39.16**	**29.43**
New England	Ontario	135 710	545 416	9 361 452	27 170 541	68.95	84.26
	Quebec	474 724	3 834 149	13 608 767	114 585 754	28.67	31.82
Subtotal Exports: New England		**610 434**	**4 379 565**	**22 970 218**	**141 756 295**	**37.62**	**35.30**
New Mexico	Alberta	0	30	0	1 130	0.00	37.68
Subtotal Exports: New Mexico		**0**	**30**	**0**	**1 130**	**0.00**	**37.68**
New York	Ontario	48 757	315 436	2 342 349	10 786 751	47.85	35.46
	Quebec	70 654	237 480	3 191 762	10 296 495	45.17	45.25
Subtotal Exports: New York		**119 411**	**552 916**	**5 534 111**	**21 083 246**	**46.27**	**41.38**

Footnotes:
1. Includes capacity and energy charges.
2. Average values for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

National Energy Board
Office national de l'énergie

CANADA

TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) MAY00	Energy (MW.h) JAN00 - MAY00	Revenue (CAN$)[1] MAY00	Revenue (CAN$)[1] JAN00 - MAY00	CAN$/MW.h[2] MAY00	CAN$/MW.h[2] L12M
North Dakota	Alberta	0	1 600	0	41 792	0.00	26.12
	Manitoba	16 271	28 530	672 590	1 092 666	29.74	29.26
	Saskatchewan	5 204	34 205	378 463	1 608 185	72.73	54.77
Subtotal Exports: North Dakota		**21 475**	**64 335**	**1 051 053**	**2 742 642**	**40.16**	**39.94**
Oregon	British Columbia	12 357	39 663	960 556	2 072 891	77.73	49.32
Subtotal Exports: Oregon		**12 357**	**39 663**	**960 556**	**2 072 891**	**77.73**	**49.32**
South Dakota	British Columbia	0	12 872	0	342 241	0.00	26.59
	Manitoba	1	31 248	51	1 080 430	44.93	33.27
Subtotal Exports: South Dakota		**1**	**44 120**	**51**	**1 422 671**	**44.93**	**32.08**
Texas	Manitoba	60 471	171 884	3 081 609	7 161 904	39.95	41.47
Subtotal Exports: Texas		**60 471**	**171 884**	**3 081 609**	**7 161 904**	**39.95**	**41.47**
Vermont	Quebec	1 030 231	4 989 295	64 508 450	243 815 412	50.21	37.93
Subtotal Exports: Vermont		**1 030 231**	**4 989 295**	**64 508 450**	**243 815 412**	**50.21**	**37.93**
Washington	Alberta	665	15 504	44 973	579 947	67.63	37.04
	British Columbia	398 038	1 714 192	24 995 939	59 288 102	62.80	34.91
	Manitoba	24 554	41 239	926 899	1 500 681	37.75	33.74
	Saskatchewan	6 032	47 154	348 720	1 793 400	57.81	47.07
Subtotal Exports: Washington		**429 289**	**1 818 089**	**26 316 531**	**63 162 129**	**61.30**	**35.08**
Wisconsin	Manitoba	14 478	214 873	458 927	6 505 687	31.70	28.21
Subtotal Exports: Wisconsin		**14 478**	**214 873**	**458 927**	**6 505 687**	**31.70**	**28.21**
Total Exports		**4 152 385**	**19 166 582**	**270 350 479**	**872 716 795**	**59.23**	**40.64**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

National Energy Board
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TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) MAY00	Energy (MW.h) JAN00 - MAY00	Revenue (CAN$)[1] MAY00	Revenue (CAN$)[1] JAN00 - MAY00	CAN$/MW.h[2] MAY00	CAN$/MW.h[2] L12M
Idaho	Alberta	0	332	0	16 052	0.00	41.74
Subtotal Imports: Idaho		**0**	**332**	**0**	**16 052**	**0.00**	**41.74**
Iowa	Alberta	0	25	0	869	0.00	32.27
	Manitoba	190	6 947	19 739	201 285	103.89	38.92
Subtotal Imports: Iowa		**190**	**6 972**	**19 739**	**202 154**	**103.89**	**38.15**
Maine	New Brunswick	4 219	10 310	21 823	254 510	5.17	15.27
Subtotal Imports: Maine		**4 219**	**10 310**	**21 823**	**254 510**	**5.17**	**15.27**
Michigan	Ontario	559	93 791	34 990	5 106 884	62.58	33.96
Subtotal Imports: Michigan		**559**	**93 791**	**34 990**	**5 106 884**	**62.58**	**33.96**
Minnesota	Manitoba	27 613	304 299	568 595	6 829 024	19.97	22.31
	Ontario	125	425	1 851	10 572	14.81	32.30
	Saskatchewan	1 980	32 459	49 390	961 812	24.94	29.82
Subtotal Imports: Minnesota		**29 718**	**337 183**	**619 836**	**7 801 409**	**20.28**	**23.43**
Missouri	Manitoba	9	87	962	4 502	106.94	51.37
Subtotal Imports: Missouri		**9**	**87**	**962**	**4 502**	**106.94**	**51.37**
Montana	Alberta	207	1 583	8 809	60 579	42.63	52.59
	British Columbia	0	22	0	1 468	0.00	61.98
	Manitoba	580	3 085	8 687	57 405	14.98	17.04
Subtotal Imports: Montana		**787**	**4 690**	**17 496**	**119 452**	**22.24**	**37.78**
Nebraska	Manitoba	13 745	27 261	241 360	513 526	17.56	19.47
Subtotal Imports: Nebraska		**13 745**	**27 261**	**241 360**	**513 526**	**17.56**	**19.47**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

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TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) MAY00	Energy (MW.h) JAN00 - MAY00	Revenue (CAN$)[1] MAY00	Revenue (CAN$)[1] JAN00 - MAY00	CAN$/MW.h[2] MAY00	CAN$/MW.h[2] 1.12M
New England	Quebec	466 970	657 620	18 350 738	24 106 065	39.30	37.55
Subtotal Imports: New England		**466 970**	**657 620**	**18 350 738**	**24 106 065**	**39.30**	**37.55**
New York	Ontario	0	23 200	- 513	1 228 390	0.00	87.29
	Quebec	0	160	0	3 054	0.00	28.40
Subtotal Imports: New York		**0**	**23 360**	**- 513**	**1 231 444**	**0.00**	**87.25**
North Dakota	Alberta	0	52	0	2 113	0.00	40.63
	Manitoba	3 690	9 454	53 267	164 748	14.44	14.31
	Saskatchewan	11 686	73 742	289 543	1 821 718	24.78	25.02
Subtotal Imports: North Dakota		**15 376**	**83 248**	**342 810**	**1 988 580**	**22.30**	**22.58**
Oregon	Alberta	0	25 761	0	1 064 960	0.00	35.39
Subtotal Imports: Oregon		**0**	**25 761**	**0**	**1 064 960**	**0.00**	**35.39**
South Dakota	Manitoba	282	3 669	15 667	103 290	55.56	24.55
Subtotal Imports: South Dakota		**282**	**3 669**	**15 667**	**103 290**	**55.56**	**24.55**
Texas	Manitoba	25	22 085	1 872	488 132	29.96	24.83
Subtotal Imports: Texas		**25**	**22 085**	**1 872**	**488 132**	**29.96**	**24.83**
Vermont	Quebec	26 000	41 607	885 126	1 562 837	34.04	37.15
Subtotal Imports: Vermont		**26 000**	**41 607**	**885 126**	**1 562 837**	**34.04**	**37.15**
Washington	Alberta	293	36 941	17 320	1 441 706	59.11	37.42
	British Columbia	595 670	2 597 369	20 466 849	85 165 554	34.36	28.61
	Manitoba	0	1 775	0	86 300	0.00	48.62
	Saskatchewan	19 781	98 013	501 119	2 829 022	25.33	24.86
Subtotal Imports: Washington		**615 744**	**2 734 098**	**20 985 288**	**89 522 582**	**34.08**	**28.68**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

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TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) MAY00	Energy (MW.h) JAN00 - MAY00	Revenue (CAN$)[1] MAY00	Revenue (CAN$)[1] JAN00 - MAY00	CAN$/MW.h[2] MAY00	CAN$/MW.h[2] L12M
Wisconsin	Manitoba	0	1 950	0	91 739	0.00	47.70
Subtotal Imports: Wisconsin		**0**	**1 950**	**0**	**91 739**	**0.00**	**47.70**
Total Imports		**1 173 624**	**4 074 023**	**41 537 196**	**134 178 119**	**35.38**	**32.06**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

TABLE 4
Source of Production Report [1]
Canadian Exports

	MAY00		
Fuel Type	Energy (MW.h)	Revenue (CAN$) [2]	CAN$/MW.h [2]
Canadian Coal	1 716	94 808	55.24
Canadian Oil	36	1 877	52.42
Hydraulic	1 724 497	79 178 891	45.91
Imported Coal	448 493	27 170 815	60.58
Imported Oil	130 071	7 285 977	56.02
Natural Gas	20 573	1 241 486	60.35
Nuclear	77 997	4 249 777	54.49
Other	729 530	74 308 494	101.86
Total	**3 132 912**	**193 532 126**	**61.77**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:
- Revenue for Permit 92 not available.

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TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	MAY00 Energy (MW.h)	MAY00 Revenue (CAN$) [2]	MAY00 CAN$/MW.h [2]
Great Lakes Pow	Hydraulic	Permit 111	125	2 813	22.50
		Subtotal	**125**	**2 813**	**22.50**
	Subtotal		**125**	**2 813**	**22.50**
Hydro-Quebec	Hydraulic	Licence 176	385 561	11 053 546	28.67
		Licence 180	75 179	2 926 558	38.93
		Licence 181	13 981	544 250	38.93
		Licence 182	13 043	507 736	38.93
		Licence 183	16 824	654 922	38.93
		Licence 184	11 911	463 670	38.93
		Permit 65	150 614	5 344 732	35.49
		Subtotal	**667 113**	**21 495 414**	**32.22**
	Subtotal		**667 113**	**21 495 414**	**32.22**
Manitoba Hydro	Hydraulic	Licence 170	289 975	7 001 312	24.15
		Permit 35	55 300	2 136 432	38.63
		Permit 45	3 364	146 912	43.67
		Permit 46	327 844	12 707 147	38.76
		Permit 52	15 930	472 454	29.66
		Permit 68	11 440	274 079	23.96
		Permit 155	26 726	1 132 115	42.36
		Subtotal	**730 579**	**23 870 451**	**32.67**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:
- Revenue for Permit 92 not available.

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TABLE 5
Source of Production Report [1]
by Exporter

Exporter	Fuel Type	Authorization	MAY00 Energy (MW.h)	MAY00 Revenue (CAN$) [2]	MAY00 CAN$/MW.h [2]
Manitoba Hydro	Other	Permit 45	34 436	1 503 888	43.67
		Permit 144	17 650	884 451	50.11
		Subtotal	**52 086**	**2 388 339**	**45.85**
	Subtotal		**782 665**	**26 258 790**	**33.55**
NB Power	Canadian Coal	Permit 47	0	5	52.40
		Permit 91	1 716	94 803	55.24
		Subtotal	**1 716**	**94 808**	**55.24**
	Canadian Oil	Permit 16	36	1 877	52.42
		Subtotal	**36**	**1 877**	**52.42**
	Imported Coal	Permit 16	4 577	239 945	52.42
		Permit 47	1 029	53 938	52.42
		Permit 91	113 009	6 242 632	55.24
		Subtotal	**118 615**	**6 536 515**	**55.11**
	Imported Oil	Permit 15	400	124 749	311.87
		Permit 16	344	18 007	52.42
		Permit 18	122	6 578	53.92
		Permit 47	58	3 056	52.42
		Permit 91	129 091	7 130 969	55.24
		Subtotal	**130 014**	**7 283 360**	**56.02**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:
- Revenue for Permit 92 not available.

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TABLE 5
Source of Production Report [1]
by Exporter

Exporter	Fuel Type	Authorization	MAY00 Energy (MW.h)	MAY00 Revenue (CAN$) [2]	MAY00 CAN$/MW.h [2]
NB Power	Nuclear	Permit 16	15 497	812 373	52.42
		Permit 47	5 322	279 011	52.42
		Permit 91	57 174	3 158 280	55.24
		Subtotal	**77 993**	**4 249 664**	**54.49**
	Other	Permit 15	100	31 187	311.87
		Permit 16	27	1 421	52.42
		Permit 18	8	431	53.92
		Permit 47	9	493	52.42
		Permit 91	28 321	1 564 427	55.24
		Subtotal	**28 465**	**1 597 959**	**56.14**
	Subtotal		**356 839**	**19 764 182**	**55.39**
OPGI/OHIM	Hydraulic	Permit 21	10 193	343 549	33.70
		Subtotal	**10 193**	**343 549**	**33.70**
	Imported Coal	Permit 21	329 877	20 634 300	62.55
		Subtotal	**329 877**	**20 634 300**	**62.55**
	Imported Oil	Permit 21	57	2 617	45.92
		Subtotal	**57**	**2 617**	**45.92**
	Natural Gas	Permit 21	20 573	1 241 486	60.35
		Subtotal	**20 573**	**1 241 486**	**60.35**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:
- Revenue for Permit 92 not available.

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TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	MAY00 Energy (MW.h)	MAY00 Revenue (CAN$) [2]	MAY00 CAN$/MW.h [2]
OPGI/OHIM	Nuclear	Permit 21	4	114	28.40
		Subtotal	**4**	**114**	**28.40**
	Other	Permit 21	650	27 678	42.58
		Subtotal	**650**	**27 678**	**42.58**
	Subtotal		**361 354**	**22 249 744**	**61.57**
Powerex	Hydraulic	Permit 95	11 560	405 213	35.05
		Permit 118	304 927	33 061 450	108.42
		Subtotal	**316 487**	**33 466 663**	**105.74**
	Other	Permit 118	648 329	70 294 519	108.42
		Subtotal	**648 329**	**70 294 519**	**108.42**
	Subtotal		**964 816**	**103 761 182**	**107.55**
Total All Exporters			**3 132 912**	**193 532 126**	**61.77**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:
- Revenue for Permit 92 not available.

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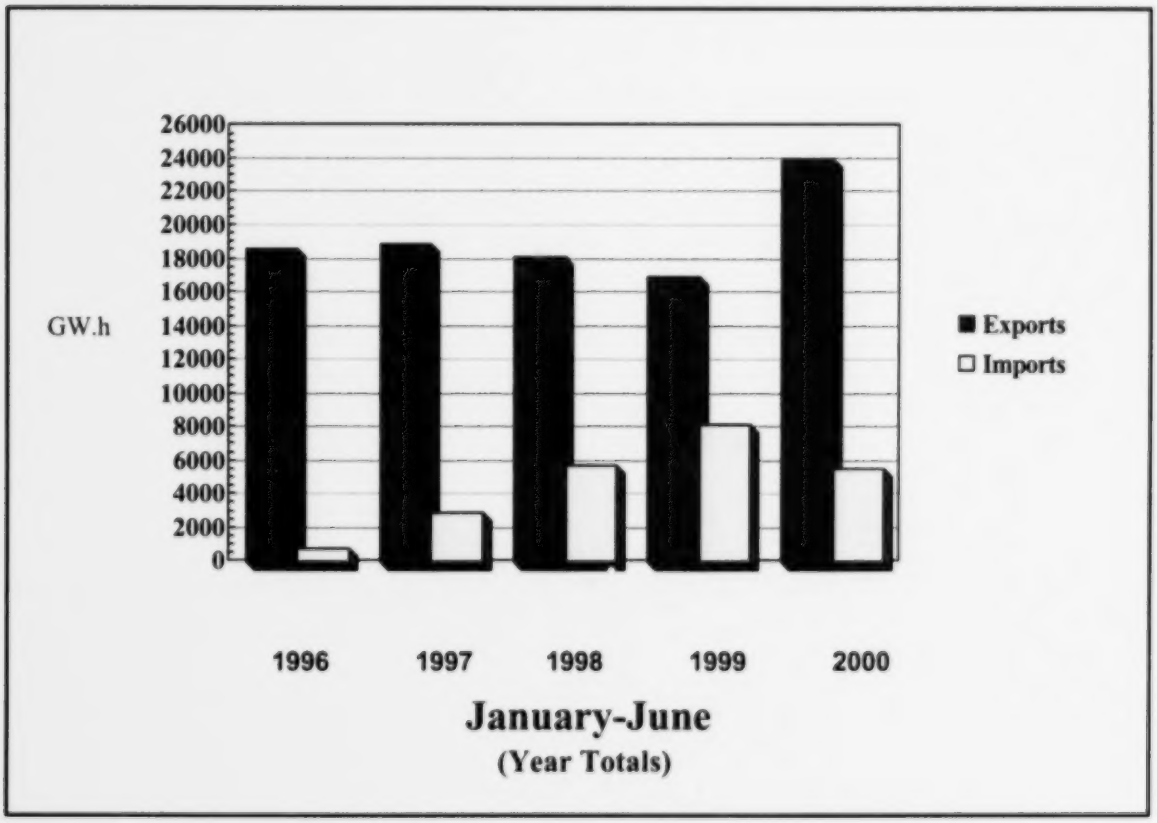
Electricity Exports and Imports

Monthly Statistics for:

June 2000

Exports: **4627** GW.h
Imports: **1454** GW.h



Canada

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TABLE 1
Exports and Imports of Electricity
Summary: Canada
JUNE 2000

	Exchange Type	Energy (MW.h) JUN00	Energy (MW.h) JAN00 - JUN00	Revenue (CAN$) [1] JUN00	Revenue (CAN$) [1] JAN00 - JUN00	CAN$/MW.h [2] JUN00	CAN$/MW.h [2] L12M
Exports of Electric Energy	Firm	1 545 838	8 405 331	79 027 122	375 929 633	36.07	30.60
	Interruptible	3 081 252	15 527 803	350 803 180	933 092 014	111.57	54.62
	Non-Revenue/Inadvertant	49 965	786 391	0	0	0.00	0.00
	Service	141 031	288 714	156	374 420	0.00	0.98
Total Exports		**4 818 087**	**25 008 240**	**429 830 458**	**1 309 396 066**	**82.92**	**43.44**
Total Sales - Firm and Interruptible		4 627 090	23 933 134	429 830 302	1 309 021 647	86.35	45.11
Imports of Electric Energy	Non-Revenue/Inadvertant	44 239	677 007	0	1 306 607	0.00	1.03
	Purchase	1 454 063	5 527 811	29 819 260	164 178 154	20.47	30.21
	Service	10 156	197 673	3 396	20 875	0.33	0.30
Total Imports		**1 508 458**	**6 402 491**	**29 822 656**	**165 505 636**	**19.74**	**26.12**
Excess of Exports Over Imports		**3 309 629**	**18 605 749**	**400 007 802**	**1 143 890 431**		

Number of Export Licences: 16

Number of Export Permits/Orders: 107

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For further information, contact:
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National Energy Board
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Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) JUN00	Energy (MW.h) JAN00 - JUN00	Revenue (CAN$) [1] JUN00	Revenue (CAN$) [1] JAN00 - JUN00	CAN$/MW.h [2] JUN00	CAN$/MW.h [2] L12M
Alberta								
Aquila Canada	Permit 114	I	9 380	9 380	683 143	683 143	72.83	72.83
TransAlta Ener.	Permit 74	F	2 649	72 541	184 910	3 042 640	69.80	41.66
TransCanada	Permit 78	I	1 300	19 031	187 849	802 374	144.50	40.67
Subtotal Firm and Interruptible Exports: Alberta			**13 329**	**100 952**	**1 055 902**	**4 528 157**	**79.22**	**44.10**
British Columbia								
BC Hydro	Permit 105	F	72 000	72 580	8 485	49 251	0.12	0.99
	Treaty	N	-25 790	39 216	0	0	0.00	0.00
Cominco	Permit 132	F	0	5 426	0	211 586	0.00	42.76
Powerex	Permit 92	F	0	292 445	0	0	0.00	0.00
	Permit 95	F	14 470	72 167	488 636	2 352 569	33.77	32.11
	Permit 118	I	902 115	3 996 107	222 269 798	417 473 038	246.39	72.82
	Permit 119	F	0	12 872	0	342 241	0.00	26.59
West Kootenay	Permit 13	F	12	12	1 330	1 330	110.33	91.55
Subtotal Firm and Interruptible Exports: British Columbia			**988 597**	**4 451 609**	**222 768 249**	**420 430 015**	**225.34**	**66.54**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:
- Revenue for Permit 92 not available.

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) JUN00	Energy (MW.h) JAN00 - JUN00	Revenue (CAN$) [1] JUN00	Revenue (CAN$) [1] JAN00 - JUN00	CAN$/MW.h [2] JUN00	CAN$/MW.h [2] L12M
Manitoba								
Manitoba Hydro	Licence 170	F	269 150	1 671 275	14 992 201	86 574 313	24.39	22.83
	Permit 33	F	26 300	26 300	668 069	668 069	25.40	21.66
	Permit 34	F	18 525	18 525	485 413	4 093 897	26.03	23.23
	Permit 35	F	55 275	110 575	3 248 543	5 384 975	58.77	48.70
	Permit 45	F	81 909	244 084	10 855 643	17 995 361	106.28	50.12
	Permit 46	I	192 531	1 960 189	10 102 455	68 803 276	51.73	33.11
		N	-75 682	- 372 273	0	0	0.00	0.00
	Permit 52	F	15 840	31 770	678 466	1 339 643	31.07	28.02
	Permit 68	F	10 110	73 390	520 957	3 401 188	23.73	22.99
	Permit 128	F	380	2 818	21 527	149 011	56.62	53.53
	Permit 144	F	17 835	35 485	1 068 754	2 140 429	49.56	49.83
	Permit 155	F	21 120	47 846	1 361 193	2 906 701	45.12	43.58
Powerex	Permit 116	I	0	400	0	9 100	0.00	22.31
Subtotal Firm and Interruptible Exports: Manitoba			**708 975**	**4 222 657**	**44 003 219**	**193 465 963**	**45.45**	**29.85**
New Brunswick								
Fraser Inc.	Permit 147	F	34 800	174 195	2 202 119	11 740 550	63.28	67.40
NB Power	Permit 15	I	0	500	0	155 937	0.00	257.44

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:
- Revenue for Permit 92 not available.

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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) JUN00	Energy (MW.h) JAN00 - JUN00	Revenue (CAN$) [1] JUN00	Revenue (CAN$) [1] JAN00 - JUN00	CAN$/MW.h [2] JUN00	CAN$/MW.h [2] L12M
NB Power	Permit 15	N	2 655	4 317	0	0	0.00	0.00
	Permit 16	I	23 242	150 592	1 203 366	7 801 419	51.78	53.52
		N	-1 525	6 724	0	0	0.00	0.00
	Permit 17	S	4 668	40 195	0	0	0.00	0.00
	Permit 18	I	874	3 308	46 545	173 183	53.25	50.86
		N	141	-1 186	0	0	0.00	0.00
	Permit 28	F	3	24	400	2 894	127.20	113.92
	Permit 47	F	6 263	41 231	324 270	2 538 680	51.78	52.53
	Permit 91	I	328 315	1 653 903	20 636 893	90 024 138	61.74	48.16
PDI Canada Inc.	Licence 177	F	6 645	67 014	174 490	1 735 354	26.26	23.55
Subtotal Firm and Interruptible Exports: New Brunswick			**400 142**	**2 090 767**	**24 588 082**	**114 172 156**	**60.53**	**48.56**
Ontario								
Cdn. Niagara	Permit 84	F	29 494	281 247	1 470 461	9 116 049	49.86	36.09
D&W Subway	Permit 26	F	129	937	0	0	0.00	0.00
Ind Elc Mark Op	Permit 22	N	166 540	1 150 589	0	0	0.00	0.00
Ont Power Gen	Permit 24	F	0	90	0	180	0.00	2.01
OPGI/OHIM	Permit 21	I	465 662	1 533 849	31 875 942	86 605 387	54.46	73.00

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:
- Revenue for Permit 92 not available.

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) JUN00	Energy (MW.h) JAN00 - JUN00	Revenue (CAN$) [1] JUN00	Revenue (CAN$) [1] JAN00 - JUN00	CAN$/MW.h [2] JUN00	CAN$/MW.h [2] L12M
OPGI/OHIM	Permit 21	S	3 088	19 503	156	2 404	0.05	0.15
Subtotal Firm and Interruptible Exports: Ontario			**495 285**	**1 816 123**	**33 346 403**	**95 721 616**	**54.17**	**66.96**
Quebec								
Great Lakes Pow	Permit 111	I	0	21 159	0	713 447	0.00	33.78
Hydro-Quebec	Licence 176	F	504 167	2 586 080	14 273 097	72 699 905	28.31	29.10
	Licence 180	F	92 804	545 749	8 939 317	52 832 754	38.44	38.16
	Licence 181	F	27 212	103 069	2 640 743	10 562 797	38.44	38.19
	Licence 182	F	13 219	84 487	1 290 997	7 890 067	38.44	38.17
	Licence 183	F	28 282	144 883	2 544 986	14 211 166	38.44	38.14
	Licence 184	F	12 109	78 541	1 246 455	7 651 628	38.44	38.16
	Permit 20	F	234	738	16 876	52 347	72.18	71.82
	Permit 64	I	1 141 255	6 090 164	62 649 341	254 943 018	54.90	40.33
		S	133 275	229 016	0	372 015	0.00	1.62
	Permit 65	F	160 324	1 385 660	6 395 672	47 138 018	29.62	34.91
MEHQ	Permit 129	I	16 178	87 761	1 124 773	4 834 953	69.52	55.09
Subtotal Firm and Interruptible Exports: Quebec			**1 995 784**	**11 128 291**	**101 122 258**	**473 530 101**	**44.84**	**35.95**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:
- Revenue for Permit 92 not available.

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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) JUN00	Energy (MW.h) JAN00 - JUN00	Revenue (CAN$) [1] JUN00	Revenue (CAN$) [1] JAN00 - JUN00	CAN$/MW.h [2] JUN00	CAN$/MW.h [2] L12M
Saskatchewan								
Powerex	Permit 116	I	0	260	0	8 678	0.00	35.02
Sask. Power	Licence 119	I	400	1 200	23 077	60 922	57.69	60.76
		N	-16 374	-40 995	0	0	0.00	0.00
	Permit 89	F	24 579	121 275	2 923 112	7 104 039	118.93	58.20
Subtotal Firm and Interruptible Exports: Saskatchewan			**24 979**	**122 735**	**2 946 189**	**7 173 639**	**117.95**	**58.46**
Total Firm and Interruptible Exports:			**4 627 090**	**23 933 134**	**429 830 302**	**1 309 021 647**	**86.35**	**45.11**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) JUN00	Energy (MW.h) JAN00 - JUN00	Revenue (CAN$) [1] JUN00	Revenue (CAN$) [1] JAN00 - JUN00	CAN$/MW.h [2] JUN00	CAN$/MW.h [2] L12M
Alberta								
TransAlta	-	P	0	962	0	40 708	0.00	42.70
TransAlta Ener.		P	9 326	68 553	654 317	3 117 549	70.16	40.60
TransCanada		P	0	3 756	0	181 070	0.00	33.79
Subtotal Purchased Imports: Alberta			**9 326**	**73 271**	**654 317**	**3 339 327**	**70.16**	**39.71**
British Columbia								
BC Hydro		P	0	22	0	1 468	0.00	62.11
Powerex		P	337 724	2 935 093	19 088 532	104 254 086	56.52	31.56
Subtotal Purchased Imports: British Columbia			**337 724**	**2 935 115**	**19 088 532**	**104 255 554**	**56.52**	**31.56**
Manitoba								
Manitoba Hydro		N	-83 073	- 431 000	0	0	0.00	0.00
		P	125 910	506 522	2 437 772	10 977 723	18.97	21.45
Subtotal Purchased Imports: Manitoba			**125 910**	**506 522**	**2 437 772**	**10 977 723**	**18.97**	**21.45**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:
- Revenue for Permit 92 not available.

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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) JUN00	Energy (MW.h) JAN00 - JUN00	Revenue (CAN$) [1] JUN00	Revenue (CAN$) [1] JAN00 - JUN00	CAN$/MW.h [2] JUN00	CAN$/MW.h [2] L12M
New Brunswick								
NB Power	-	N	1 029	-1 021	0	0	0.00	0.00
		P	225	6 976	2 700	178 365	12.00	23.14
		S	4 668	40 195	0	0	0.00	0.00
PDI Canada Inc.		P	678	4 711	31 159	192 049	45.96	43.37
Subtotal Purchased Imports: New Brunswick			**903**	**11 687**	**33 859**	**370 414**	**37.50**	**32.82**
Ontario								
Cdn. Niagara		N	0	46 979	0	1 306 607	0.00	27.81
D&W Subway		P	146	837	0	0	0.00	0.00
Ind Elc Mark Op		N	142 775	1 099 475	0	0	0.00	0.00
OPGI/OHIM		P	5 833	122 558	708 335	7 054 182	121.44	41.73
		S	3 088	61 353	3 396	20 875	1.10	0.71
Subtotal Purchased Imports: Ontario			**5 979**	**123 395**	**708 335**	**7 054 182**	**118.47**	**41.68**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) JUN00	Energy (MW.h) JAN00 - JUN00	Revenue (CAN$) [1] JUN00	Revenue (CAN$) [1] JAN00 - JUN00	CAN$/MW.h [2] JUN00	CAN$/MW.h [2] L12M
Quebec								
Hydro-Quebec	-	P	908 812	1 608 199	4 941 672	30 613 628	5.44	20.39
		S	2 400	37 725	0	0	0.00	0.00
Subtotal Purchased Imports: Quebec			**908 812**	**1 608 199**	**4 941 672**	**30 613 628**	**5.44**	**20.39**
Saskatchewan								
Sask. Power		N	-16 492	-37 426	0	0	0.00	0.00
		P	65 409	269 623	1 954 774	7 567 326	29.89	25.79
		S	0	58 400	0	0	0.00	0.00
Subtotal Purchased Imports: Saskatchewan			**65 409**	**269 623**	**1 954 774**	**7 567 326**	**29.89**	**25.79**
Total Purchased Imports:			**1 454 063**	**5 527 811**	**29 819 260**	**164 178 154**	**20.47**	**30.21**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

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TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) JUN00	Energy (MW.h) JAN00 - JUN00	Revenue (CAN$)[1] JUN00	Revenue (CAN$)[1] JAN00 - JUN00	CAN$/MW.h[2] JUN00	CAN$/MW.h[2] L12M
Alaska	British Columbia	76 145	78 565	394 056	604 972	5.18	7.95
Subtotal Exports: Alaska		**76 145**	**78 565**	**394 056**	**604 972**	**5.18**	**7.95**
Arizona	British Columbia	0	800	0	29 382	0.00	36.79
Subtotal Exports: Arizona		**0**	**800**	**0**	**29 382**	**0.00**	**36.79**
California	Alberta	0	25	0	581	0.00	23.25
	British Columbia	555 958	2 222 212	184 845 904	318 924 883	332.48	96.95
Subtotal Exports: California		**555 958**	**2 222 237**	**184 845 904**	**318 925 464**	**332.48**	**96.95**
Colorado	British Columbia	50	2 850	66 569	195 839	1331.37	65.92
Subtotal Exports: Colorado		**50**	**2 850**	**66 569**	**195 839**	**1331.37**	**65.92**
Idaho	Alberta	0	175	0	14 421	0.00	69.28
	British Columbia	17 315	41 326	2 913 999	4 423 985	168.29	68.60
Subtotal Exports: Idaho		**17 315**	**41 501**	**2 913 999**	**4 438 406**	**168.29**	**68.60**
Iowa	Manitoba	42	14 174	1 864	473 734	44.38	21.75
Subtotal Exports: Iowa		**42**	**14 174**	**1 864**	**473 734**	**44.38**	**21.75**
Kansas	Manitoba	450	1 450	20 303	61 010	45.12	40.41
Subtotal Exports: Kansas		**450**	**1 450**	**20 303**	**61 010**	**45.12**	**40.41**
Maine	New Brunswick	400 142	2 090 767	24 588 082	114 172 156	60.53	48.56
	Quebec	16 178	87 761	1 124 773	4 834 953	69.52	55.09
Subtotal Exports: Maine		**416 320**	**2 178 528**	**25 712 855**	**119 007 109**	**60.88**	**48.68**
Maryland	Manitoba	0	200	0	8 127	0.00	40.63
Subtotal Exports: Maryland		**0**	**200**	**0**	**8 127**	**0.00**	**40.63**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) JUN00	Energy (MW.h) JAN00 - JUN00	Revenue (CAN$)[1] JUN00	Revenue (CAN$)[1] JAN00 - JUN00	CAN$/MW.h[2] JUN00	CAN$/MW.h[2] L12M
Michigan	Ontario	231 301	528 581	16 513 480	32 436 346	44.85	77.59
Subtotal Exports: Michigan		**231 301**	**528 581**	**16 513 480**	**32 436 346**	**44.85**	**77.59**
Minnesota	Alberta	0	2 400	0	69 652	0.00	29.02
	Manitoba	635 410	3 626 639	39 226 332	170 244 626	44.56	29.18
	Ontario	30 962	193 668	2 127 414	10 622 469	56.62	64.65
	Saskatchewan	3 666	20 063	196 543	1 022 407	53.61	47.17
Subtotal Exports: Minnesota		**670 038**	**3 842 770**	**41 550 289**	**181 959 154**	**45.16**	**30.94**
Missouri	Manitoba	107	562	4 749	20 235	44.38	27.42
Subtotal Exports: Missouri		**107**	**562**	**4 749**	**20 235**	**44.38**	**27.42**
Montana	Alberta	0	10	0	362	0.00	77.58
	Manitoba	3 520	19 972	148 799	641 652	42.27	32.10
Subtotal Exports: Montana		**3 520**	**19 982**	**148 799**	**642 015**	**42.27**	**32.41**
Nebraska	Manitoba	709	3 149	36 258	110 299	51.14	31.60
Subtotal Exports: Nebraska		**709**	**3 149**	**36 258**	**110 299**	**51.14**	**31.60**
New England	Ontario	183 487	728 903	11 680 765	38 851 306	63.65	75.63
	Quebec	680 299	4 514 448	19 774 764	134 360 519	29.07	31.51
Subtotal Exports: New England		**863 786**	**5 243 351**	**31 455 529**	**173 211 824**	**36.41**	**35.17**
New Mexico	Alberta	0	30	0	1 130	0.00	37.68
Subtotal Exports: New Mexico		**0**	**30**	**0**	**1 130**	**0.00**	**37.68**
New York	Ontario	49 535	364 971	3 024 744	13 811 495	61.06	40.91
	Quebec	17 274	254 754	2 052 953	12 349 448	118.85	46.15
Subtotal Exports: New York		**66 809**	**619 725**	**5 077 697**	**26 160 943**	**76.00**	**43.64**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

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TABLE 3A
Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) JUN00	Energy (MW.h) JAN00 - JUN00	Revenue (CAN$)[1] JUN00	Revenue (CAN$)[1] JAN00 - JUN00	CAN$/MW.h[2] JUN00	CAN$/MW.h[2] L12M
North Dakota	Alberta	0	1 600	0	41 792	0.00	26.12
	Manitoba	17 206	45 736	734 532	1 827 197	31.86	29.78
	Saskatchewan	10 803	45 008	1 302 903	2 911 088	120.61	63.92
Subtotal Exports: North Dakota		**28 009**	**92 344**	**2 037 434**	**4 780 077**	**66.09**	**44.77**
Oregon	Alberta	100	100	22 152	22 152	221.52	52.64
	British Columbia	11 389	51 052	1 517 069	3 589 960	133.20	52.78
Subtotal Exports: Oregon		**11 489**	**51 152**	**1 539 221**	**3 612 112**	**133.97**	**52.78**
South Dakota	British Columbia	0	12 872	0	342 241	0.00	26.59
	Manitoba	852	32 100	47 057	1 127 486	55.23	33.63
Subtotal Exports: South Dakota		**852**	**44 972**	**47 057**	**1 469 727**	**55.23**	**32.39**
Texas	Manitoba	47 689	219 573	3 667 615	10 829 519	62.62	43.39
Subtotal Exports: Texas		**47 689**	**219 573**	**3 667 615**	**10 829 519**	**62.62**	**43.39**
Vermont	Quebec	1 282 033	6 271 328	78 169 769	321 985 181	51.90	39.44
Subtotal Exports: Vermont		**1 282 033**	**6 271 328**	**78 169 769**	**321 985 181**	**51.90**	**39.44**
Washington	Alberta	13 229	96 612	1 033 750	4 378 066	78.14	44.57
	British Columbia	327 740	2 041 932	33 030 651	92 318 753	100.78	38.83
	Manitoba	1 590	42 829	68 373	1 569 054	43.00	33.87
	Saskatchewan	10 510	57 664	1 446 744	3 240 144	137.65	57.67
Subtotal Exports: Washington		**353 069**	**2 239 037**	**35 579 518**	**101 506 017**	**100.77**	**39.14**
Wisconsin	Manitoba	1 400	216 273	47 338	6 553 024	33.81	28.19
Subtotal Exports: Wisconsin		**1 400**	**216 273**	**47 338**	**6 553 024**	**33.81**	**28.19**
Total Exports		**4 627 090**	**23 933 134**	**429 830 302**	**1 309 021 647**	**86.35**	**45.11**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

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TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) JUN00	Energy (MW.h) JAN00 - JUN00	Revenue (CAN$)[1] JUN00	Revenue (CAN$)[1] JAN00 - JUN00	CAN$/MW.h[2] JUN00	CAN$/MW.h[2] L12M
Idaho	Alberta	0	112	0	4 925	0.00	49.05
Subtotal Imports: Idaho		**0**	**112**	**0**	**4 925**	**0.00**	**49.05**
Iowa	Alberta	0	25	0	869	0.00	32.27
	Manitoba	4 920	11 867	98 648	299 933	20.05	32.79
Subtotal Imports: Iowa		**4 920**	**11 892**	**98 648**	**300 802**	**20.05**	**32.75**
Maine	New Brunswick	903	11 687	33 859	370 414	37.50	32.82
Subtotal Imports: Maine		**903**	**11 687**	**33 859**	**370 414**	**37.50**	**32.82**
Michigan	Ontario	5 979	99 770	708 335	5 815 219	118.47	33.86
Subtotal Imports: Michigan		**5 979**	**99 770**	**708 335**	**5 815 219**	**118.47**	**33.86**
Minnesota	Manitoba	87 683	391 982	1 723 968	8 552 992	19.57	21.66
	Ontario	0	425	0	10 572	0.00	23.05
	Saskatchewan	10 254	42 713	387 552	1 349 365	37.80	30.81
Subtotal Imports: Minnesota		**97 937**	**435 120**	**2 111 520**	**9 912 929**	**21.47**	**22.86**
Missouri	Manitoba	10	97	1 247	5 749	124.71	54.86
Subtotal Imports: Missouri		**10**	**97**	**1 247**	**5 749**	**124.71**	**54.86**
Montana	Alberta	0	1 027	0	43 352	0.00	55.53
	British Columbia	0	22	0	1 468	0.00	62.11
	Manitoba	9 640	12 725	152 719	210 124	15.84	16.28
Subtotal Imports: Montana		**9 640**	**13 774**	**152 719**	**254 944**	**15.84**	**28.06**
Nebraska	Manitoba	12 361	39 622	206 618	720 144	16.72	18.54
	Saskatchewan	822	822	17 784	17 784	21.64	21.64
Subtotal Imports: Nebraska		**13 183**	**40 444**	**224 402**	**737 928**	**17.02**	**18.60**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) JUN00	Energy (MW.h) JAN00 - JUN00	Revenue (CAN$)[1] JUN00	Revenue (CAN$)[1] JAN00 - JUN00	CAN$/MW.h[2] JUN00	CAN$/MW.h[2] L12M
New England	Quebec	0	657 620	0	24 106 065	0.00	35.54
Subtotal Imports: New England		**0**	**657 620**	**0**	**24 106 065**	**0.00**	**35.54**
New York	Ontario	0	23 200	0	1 228 390	0.00	86.06
	Quebec	775 000	775 160	240 542	243 596	0.31	0.32
Subtotal Imports: New York		**775 000**	**798 360**	**240 542**	**1 471 987**	**0.31**	**17.82**
North Dakota	Alberta	0	52	0	2 113	0.00	40.63
	Manitoba	5 391	14 845	82 234	246 982	15.25	14.44
	Saskatchewan	22 213	95 955	581 622	2 403 340	26.18	25.15
Subtotal Imports: North Dakota		**27 604**	**110 852**	**663 855**	**2 652 435**	**24.05**	**22.81**
Oregon	Alberta	0	20 578	0	879 328	0.00	36.65
Subtotal Imports: Oregon		**0**	**20 578**	**0**	**879 328**	**0.00**	**36.65**
South Dakota	Manitoba	655	4 324	15 577	118 867	23.78	24.61
Subtotal Imports: South Dakota		**655**	**4 324**	**15 577**	**118 867**	**23.78**	**24.61**
Texas	Manitoba	1 050	23 135	63 565	551 697	21.10	21.20
Subtotal Imports: Texas		**1 050**	**23 135**	**63 565**	**551 697**	**21.10**	**21.20**
Vermont	Quebec	133 812	175 419	4 701 129	6 263 966	35.13	34.73
Subtotal Imports: Vermont		**133 812**	**175 419**	**4 701 129**	**6 263 966**	**35.13**	**34.73**
Washington	Alberta	9 326	51 477	654 317	2 408 740	70.16	41.23
	British Columbia	337 724	2 935 093	19 088 532	104 254 086	56.52	31.56
	Manitoba	0	1 775	0	86 300	0.00	48.62
	Saskatchewan	32 120	130 133	967 816	3 796 838	30.13	24.98
Subtotal Imports: Washington		**379 170**	**3 118 478**	**20 710 665**	**110 545 964**	**54.62**	**31.49**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

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TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) JUN00	Energy (MW.h) JAN00 - JUN00	Revenue (CAN$)[1] JUN00	Revenue (CAN$)[1] JAN00 - JUN00	CAN$/MW.h[2] JUN00	CAN$/MW.h[2] L12M
Wisconsin	Manitoba	4 200	6 150	93 196	184 935	22.19	31.09
Subtotal Imports: Wisconsin		**4 200**	**6 150**	**93 196**	**184 935**	**22.19**	**31.09**
Total Imports		**1 454 063**	**5 527 811**	**29 819 260**	**164 178 154**	**20.47**	**30.21**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

TABLE 4
Source of Production Report [1]
Canadian Exports

	JUN00		
Fuel Type	Energy (MW.h)	Revenue (CAN$) [2]	CAN$/MW.h [2]
Canadian Coal	4 356	268 865	61.72
Canadian Oil	22	1 124	51.78
Hydraulic	3 239 825	237 862 032	73.42
Imported Coal	488 939	26 281 052	53.75
Imported Oil	198 018	12 707 648	64.17
Natural Gas	31 044	2 038 375	65.66
Nuclear	7 543	419 659	55.63
Other	562 160	108 895 612	193.71
Total	**4 531 907**	**388 474 366**	**85.72**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:
- Revenue for Permit 92 not available.

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TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	JUN00 Energy (MW.h)	JUN00 Revenue (CAN$) [2]	JUN00 CAN$/MW.h [2]
Hydro-Quebec	Hydraulic	Licence 176	504 167	14 273 097	28.31
		Licence 180	92 804	3 567 488	38.44
		Licence 181	27 212	1 046 059	38.44
		Licence 182	13 219	508 153	38.44
		Licence 183	28 282	1 087 191	38.44
		Licence 184	12 109	465 483	38.44
		Permit 64	1 274 530	62 649 341	49.16
		Permit 65	160 324	4 748 813	29.62
		Subtotal	**2 112 647**	**88 345 626**	**41.82**
	Subtotal		**2 112 647**	**88 345 626**	**41.82**
Manitoba Hydro	Hydraulic	Licence 170	269 150	6 565 553	24.39
		Permit 33	26 300	668 069	25.40
		Permit 34	18 525	482 260	26.03
		Permit 35	10 924	642 010	58.77
		Permit 46	192 531	9 960 053	51.73
		Permit 52	15 840	492 074	31.07
		Permit 68	10 110	239 890	23.73
		Permit 144	17 835	883 841	49.56
		Permit 155	21 120	952 906	45.12
		Subtotal	**582 335**	**20 886 656**	**35.87**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:
- Revenue for Permit 92 not available.

TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	JUN00 Energy (MW.h)	JUN00 Revenue (CAN$) [2]	JUN00 CAN$/MW.h [2]
Manitoba Hydro	Other	Permit 35	44 351	2 606 533	58.77
		Permit 45	81 909	8 705 518	106.28
		Subtotal	**126 260**	**11 312 051**	**89.59**
	Subtotal		**708 595**	**32 198 707**	**45.44**
NB Power	Canadian Coal	Permit 47	9	440	51.78
		Permit 91	4 348	268 425	61.74
		Subtotal	**4 356**	**268 865**	**61.72**
	Canadian Oil	Permit 16	22	1 124	51.78
		Subtotal	**22**	**1 124**	**51.78**
	Imported Coal	Permit 16	18 852	976 067	51.78
		Permit 18	24	1 278	53.26
		Permit 47	4 918	254 611	51.78
		Permit 91	92 101	5 686 251	61.74
		Subtotal	**115 894**	**6 918 207**	**59.69**
	Imported Oil	Permit 16	830	42 953	51.78
		Permit 18	382	20 333	53.26
		Permit 47	84	4 354	51.78
		Permit 91	177 178	10 938 899	61.74
		Subtotal	**178 474**	**11 006 539**	**61.67**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:
- Revenue for Permit 92 not available.

TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	JUN00 Energy (MW.h)	JUN00 Revenue (CAN$) [2]	JUN00 CAN$/MW.h [2]
NB Power	Nuclear	Permit 16	3 395	175 767	51.78
		Permit 47	1 238	64 072	51.78
		Permit 91	2 899	178 989	61.74
		Subtotal	**7 531**	**418 829**	**55.61**
	Other	Permit 16	144	7 456	51.78
		Permit 18	468	24 934	53.26
		Permit 47	15	792	51.78
		Permit 91	51 790	3 197 461	61.74
		Subtotal	**52 417**	**3 230 643**	**61.63**
	Subtotal		**358 694**	**21 844 207**	**60.90**
OPGI/OHIM	Hydraulic	Permit 21	11 091	196 556	17.72
		Subtotal	**11 091**	**196 556**	**17.72**
	Imported Coal	Permit 21	373 045	19 362 845	51.91
		Subtotal	**373 045**	**19 362 845**	**51.90**
	Imported Oil	Permit 21	19 544	1 701 108	87.04
		Subtotal	**19 544**	**1 701 108**	**87.04**
	Natural Gas	Permit 21	31 044	2 038 375	65.66
		Subtotal	**31 044**	**2 038 375**	**65.66**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:
- Revenue for Permit 92 not available.

TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	JUN00 Energy (MW.h)	JUN00 Revenue (CAN$) [2]	JUN00 CAN$/MW.h [2]
OPGI/OHIM	Nuclear	Permit 21	12	830	69.17
		Subtotal	**12**	**830**	**69.17**
	Other	Permit 21	650	27 678	42.58
		Subtotal	**650**	**27 678**	**42.58**
	Subtotal		**435 386**	**23 327 392**	**53.58**
Powerex	Hydraulic	Permit 95	14 470	488 636	33.77
		Permit 118	519 282	127 944 558	246.39
		Subtotal	**533 752**	**128 433 194**	**240.62**
	Other	Permit 118	382 833	94 325 240	246.39
		Subtotal	**382 833**	**94 325 240**	**246.39**
	Subtotal		**916 585**	**222 758 433**	**243.03**
Total All Exporters			**4 531 907**	**388 474 366**	**85.72**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:
- Revenue for Permit 92 not available.

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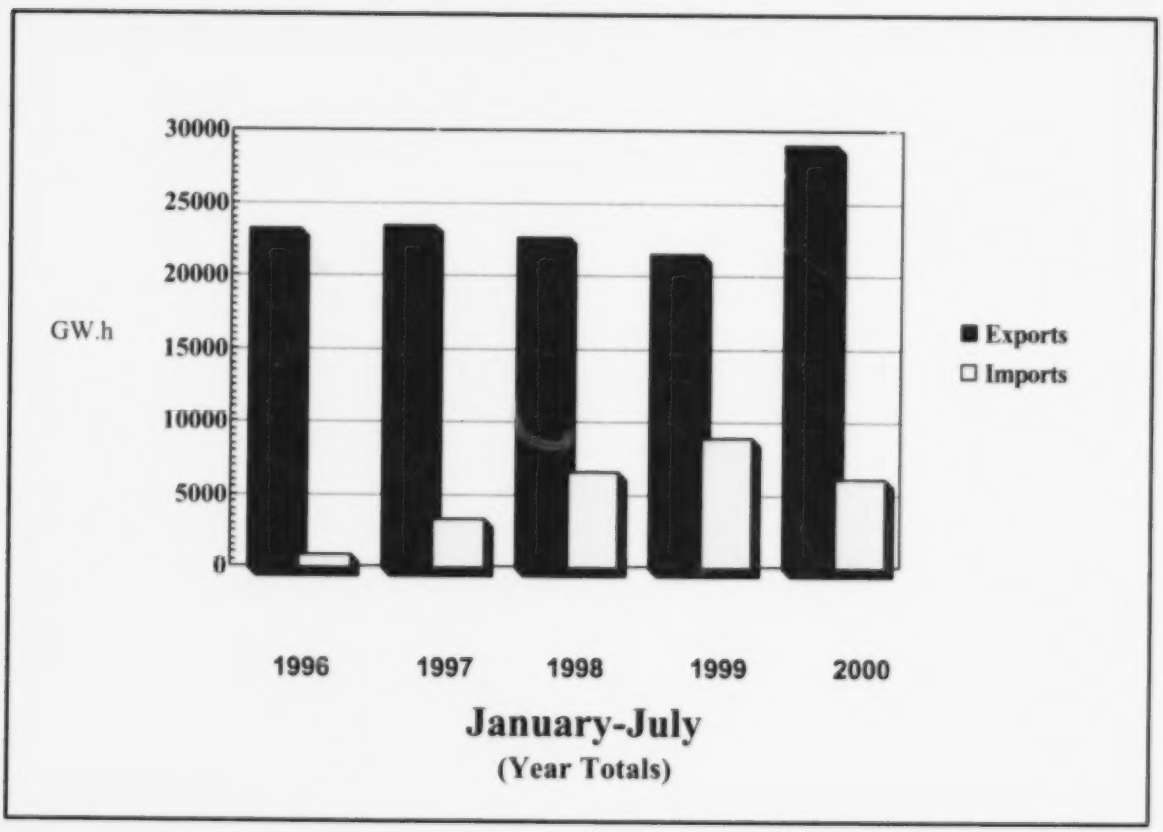
Electricity Exports and Imports

Monthly Statistics for:

July 2000

Exports: **5250** GW.h
Imports: **640** GW.h



Canada

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TABLE 1
Exports and Imports of Electricity
Summary: Canada
JULY 2000

	Exchange Type	Energy (MW.h) JUL00	Energy (MW.h) JAN00 - JUL00	Revenue (CAN$) [1] JUL00	Revenue (CAN$) [1] JAN00 - JUL00	CAN$/MW.h [2] JUL00	CAN$/MW.h [2] L12M
Exports of Electric Energy	Firm	1 668 581	10 016 447	84 576 374	463 048 906	37.68	31.12
	Interruptible	3 580 992	19 108 795	367 579 280	1 300 671 294	98.53	58.65
	Non-Revenue/Inadvertant	120 657	907 049	0	0	0.00	0.00
	Purchase	0	- 168	0	-7 178	0.00	42.65
	Service	12 515	301 229	200	374 619	0.02	0.97
Total Exports		**5 382 745**	**30 333 352**	**452 155 854**	**1 764 087 641**	**77.23**	**46.53**
Total Sales - Firm and Interruptible		5 249 573	29 125 074	452 155 654	1 763 713 022	79.19	48.21
Imports of Electric Energy	Non-Revenue/Inadvertant	86 210	763 217	0	1 306 607	0.00	1.11
	Purchase	640 280	6 165 152	36 327 869	200 377 466	56.69	31.51
	Service	12 515	210 188	6 751	27 626	0.54	0.31
Total Imports		**739 006**	**7 138 557**	**36 334 621**	**201 711 699**	**49.12**	**27.44**
Excess of Exports Over Imports		**4 643 740**	**23 194 795**	**415 821 234**	**1 562 375 942**		

Number of Export Licences: 16

Number of Export Permits/Orders: 109

125

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

For further information, contact:
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National Energy Board
Office national de l'énergie

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) JUL00	Energy (MW.h) JAN00 - JUL00	Revenue (CAN$) [1] JUL00	Revenue (CAN$) [1] JAN00 - JUL00	CAN$/MW.h [2] JUL00	CAN$/MW.h [2] L12M
Alberta								
Aquila Canada	Permit 114	I	1 280	10 660	96 223	779 366	75.17	73.11
TransAlta Ener.	Permit 74	F	4 120	76 661	308 298	3 350 938	74.83	43.42
TransCanada	Permit 78	I	817	19 848	70 355	872 729	86.11	43.50
Subtotal Firm and Interruptible Exports: Alberta			**6 217**	**107 169**	**474 876**	**5 003 033**	**76.38**	**46.19**
British Columbia								
BC Hydro	Permit 105	F	81	734	2 086	51 337	25.64	65.19
	Treaty	N	-14 078	25 138	0	0	0.00	0.00
Cominco	Permit 132	F	0	5 426	0	211 586	0.00	42.76
Powerex	Permit 92	F	44 160	336 605	0	0	0.00	0.00
	Permit 95	F	14 880	87 047	480 211	2 832 780	32.27	32.12
	Permit 118	I	927 952	4 924 059	192 875 965	610 349 003	207.85	87.84
	Permit 119	F	0	12 872	0	342 241	0.00	26.59
West Kootenay	Permit 13	F	0	12	0	1 330	0.00	91.55
Subtotal Firm and Interruptible Exports: British Columbia			**987 073**	**5 366 755**	**193 358 262**	**613 788 277**	**195.89**	**80.67**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:
- Revenue for Permit 92 not available.

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) JUL00	Energy (MW.h) JAN00 - JUL00	Revenue (CAN$) [1] JUL00	Revenue (CAN$) [1] JAN00 - JUL00	CAN$/MW.h [2] JUL00	CAN$/MW.h [2] L12M
Manitoba								
Manitoba Hydro	Licence 170	F	286 625	1 957 900	14 509 543	101 083 856	23.90	23.08
	Permit 33	F	54 050	80 350	1 348 674	2 016 743	24.95	23.01
	Permit 34	F	48 592	67 117	1 123 975	5 217 872	23.65	23.28
	Permit 35	F	0	110 575	0	5 384 975	0.00	48.70
	Permit 45	F	165 160	409 244	15 803 856	33 799 217	83.56	58.22
	Permit 46	I	330 690	2 290 879	18 816 580	87 619 856	56.72	35.24
		N	-12 980	- 385 253	0	0	0.00	0.00
	Permit 52	F	14 400	46 170	697 080	2 036 723	35.40	30.05
	Permit 68	F	12 975	86 365	570 832	3 972 020	22.22	22.76
	Permit 128	F	353	3 172	20 748	169 759	58.74	53.95
	Permit 144	F	21 710	57 195	1 103 770	3 244 200	42.28	46.96
	Permit 155	F	34 557	82 403	1 656 667	4 563 368	36.06	40.43
Powerex	Permit 116	I	0	400	0	9 100	0.00	22.31
Subtotal Firm and Interruptible Exports: Manitoba			**969 112**	**5 191 770**	**55 651 725**	**249 117 689**	**46.32**	**31.72**
New Brunswick								
Fraser Inc.	Permit 147	F	25 425	199 620	1 725 487	13 466 037	67.87	67.46
NB Power	Permit 15	I	0	500	0	155 937	0.00	287.32

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:
- Revenue for Permit 92 not available.

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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) JUL00	Energy (MW.h) JAN00 - JUL00	Revenue (CAN$) [1] JUL00	Revenue (CAN$) [1] JAN00 - JUL 00	CAN$/MW.h [2] JUL00	CAN$/MW.h [2] L12M
NB Power	Permit 15	N	4 744	9 061	0	0	0.00	0.00
	Permit 16	I	21 103	171 695	1 098 453	8 899 872	52.05	53.15
		N	- 704	6 020	0	0	0.00	0.00
	Permit 17	S	6 430	46 625	0	0	0.00	0.00
	Permit 18	I	335	3 643	22 420	195 603	66.92	51.71
		N	-34	-1 220	0	0	0.00	0.00
	Permit 28	F	3	27	349	3 244	131.87	113.95
	Permit 47	F	6 717	47 948	349 633	2 888 313	52.05	52.46
	Permit 91	I	448 762	2 102 665	25 762 724	115 786 862	56.59	49.25
PDI Canada Inc.	Licence 177	F	5 783	69 725	246 659	2 973 941	42.65	32.61
		P	0	- 168	0	-7 178	0.00	42.65
Subtotal Firm and Interruptible Exports: New Brunswick			**508 128**	**2 595 655**	**29 205 726**	**144 362 631**	**56.75**	**49.84**
Ontario								
Cdn. Niagara	Permit 84	F	30 937	312 184	1 172 789	10 288 838	37.91	35.45
D&W Subway	Permit 26	F	126	1 063	0	0	0.00	0.00
Ind Elc Mark Op	Permit 22	N	161 905	1 312 494	0	0	0.00	0.00
Ont Power Gen	Permit 24	F	12	102	25	205	2.07	2.01

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:
- Revenue for Permit 92 not available.

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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) JUL00	Energy (MW.h) JAN00 - JUL00	Revenue (CAN$) [1] JUL00	Revenue (CAN$) [1] JAN00 - JUL00	CAN$/MW.h [2] JUL00	CAN$/MW.h [2] L12M
OPGI/OHIM	Permit 21	I	589 395	2 123 244	49 002 136	135 607 523	58.82	52.95
		S	6 085	25 588	200	2 604	0.03	0.14
Subtotal Firm and Interruptible Exports: Ontario			**620 470**	**2 436 593**	**50 174 950**	**145 896 566**	**57.77**	**50.43**
Quebec								
Énergie Maclare	Permit 111	I	7 600	7 600	266 794	266 794	35.10	35.10
	Permit 112	F	28 000	45 535	2 395 494	3 946 465	85.55	86.67
Great Lakes Pow	Permit 111	I	0	21 159	0	713 447	0.00	33.78
Hydro-Quebec	Licence 176	F	445 313	3 031 393	12 616 315	85 316 220	28.33	28.66
	Licence 180	F	98 325	644 074	9 158 367	61 991 122	38.47	38.17
	Licence 181	F	16 121	119 190	1 490 646	12 053 444	38.47	38.21
	Licence 182	F	14 684	99 171	1 348 317	9 238 384	38.47	38.18
	Licence 183	F	27 165	172 048	2 503 911	16 715 077	38.47	38.16
	Licence 184	F	13 784	92 325	1 311 820	8 963 449	38.47	38.18
	Permit 20	F	0	738	0	52 347	0.00	71.82
	Permit 64	I	1 245 542	7 335 706	79 065 035	334 008 053	63.48	42.16
		S	0	229 016	0	372 015	0.00	1.62
	Permit 65	F	213 425	1 599 085	8 487 950	55 625 967	31.68	33.96
MEHQ	Permit 129	I	7 272	95 033	480 655	5 315 608	66.10	55.93
Subtotal Firm and Interruptible Exports: Quebec			**2 117 231**	**13 263 057**	**119 125 305**	**594 206 377**	**51.07**	**36.87**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) JUL00	Energy (MW.h) JAN00 - JUL00	Revenue (CAN$) [1] JUL00	Revenue (CAN$) [1] JAN00 - JUL00	CAN$/MW.h [2] JUL00	CAN$/MW.h [2] L12M
Saskatchewan								
Powerex	Permit 116	I	244	504	21 941	30 619	89.92	45.42
Sask. Power	Licence 119	I	0	1 200	0	60 922	0.00	59.33
		N	-18 196	-59 191	0	0	0.00	0.00
	Permit 89	F	41 098	162 373	4 142 871	11 246 909	100.80	65.91
Subtotal Firm and Interruptible Exports: Saskatchewan			**41 342**	**164 077**	**4 164 811**	**11 338 450**	**100.74**	**65.42**
Total Firm and Interruptible Exports:			**5 249 573**	**29 125 074**	**452 155 654**	**1 763 713 022**	**79.19**	**48.21**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) JUL00	Energy (MW.h) JAN00 - JUL00	Revenue (CAN$) [1] JUL00	Revenue (CAN$) [1] JAN00 - JUL00	CAN$/MW.h [2] JUL00	CAN$/MW.h [2] L12M
Alberta								
TransAlta	-	P	0	962	0	40 708	0.00	42.60
TransAlta Ener.		P	4 261	72 814	418 636	3 536 185	98.25	43.75
TransCanada		P	310	4 066	26 233	207 303	84.62	38.71
Subtotal Purchased Imports: Alberta			**4 571**	**77 842**	**444 869**	**3 784 196**	**97.32**	**43.17**
British Columbia								
BC Hydro		P	0	22	0	1 468	0.00	61.52
Powerex		P	391 913	3 327 006	23 531 278	127 785 365	60.04	34.60
Subtotal Purchased Imports: British Columbia			**391 913**	**3 327 028**	**23 531 278**	**127 786 833**	**60.04**	**34.60**
Manitoba								
Manitoba Hydro		N	-24 454	- 455 454	0	0	0.00	0.00
		P	20 041	526 563	725 025	11 702 748	34.58	21.83
Subtotal Purchased Imports: Manitoba			**20 041**	**526 563**	**725 025**	**11 702 748**	**34.58**	**21.83**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) JUL00	Energy (MW.h) JAN00 - JUL00	Revenue (CAN$) [1] JUL00	Revenue (CAN$) [1] JAN00 - JUL00	CAN$/MW.h [2] JUL00	CAN$/MW.h [2] 12M
New Brunswick								
NB Power	-	N	1 485	464	0	0	0.00	0.00
		P	323	7 299	3 876	182 241	12.00	22.79
		S	6 430	46 625	0	0	0.00	0.00
PDI Canada Inc.		P	1 164	2 435	49 648	103 859	42.65	43.25
Subtotal Purchased Imports: New Brunswick			**1 487**	**9 734**	**53 524**	**286 100**	**35.99**	**29.27**
Ontario								
Cdn. Niagara		N	0	46 979	0	1 306 607	0.00	27.81
D&W Subway		P	112	949	0	0	0.00	0.00
Ind Elc Mark Op		N	127 109	1 226 584	0	0	0.00	0.00
OPGI/OHIM		P	5 325	127 883	176 878	7 231 060	33.22	35.60
		S	6 085	67 438	6 751	27 626	1.11	0.73
Subtotal Purchased Imports: Ontario			**5 437**	**128 832**	**176 878**	**7 231 060**	**32.53**	**35.56**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:
- Revenue for Permit 92 not available.

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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) JUL00	Energy (MW.h) JAN00 - JUL00	Revenue (CAN$) [1] JUL00	Revenue (CAN$) [1] JAN00 - JUL00	CAN$/MW.h [2] JUL00	CAN$/MW.h [2] L12M
Quebec								
Énergie Maclare	-	P	0	500	0	9 280	0.00	18.56
Hydro-Quebec		P	167 963	1 776 162	9 069 132	39 682 760	53.99	23.14
		S	0	37 725	0	0	0.00	0.00
Subtotal Purchased Imports: Quebec			**167 963**	**1 776 662**	**9 069 132**	**39 692 040**	**53.99**	**23.14**
Saskatchewan								
Sask. Power		N	-17 930	-55 356	0	0	0.00	0.00
		P	48 868	318 491	2 327 163	9 894 490	47.62	27.75
		S	0	58 400	0	0	0.00	0.00
Subtotal Purchased Imports: Saskatchewan			**48 868**	**318 491**	**2 327 163**	**9 894 490**	**47.62**	**27.75**
Total Purchased Imports:			**640 280**	**6 165 152**	**36 327 869**	**200 377 466**	**56.69**	**31.51**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

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TABLE 3A
Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) JUL00	Energy (MW.h) JAN00 - JUL00	Revenue (CAN$)[1] JUL00	Revenue (CAN$)[1] JAN00 - JUL00	CAN$/MW.h[2] JUL00	CAN$/MW.h[2] L12M
Alaska	British Columbia	12 417	19 055	1 707 432	2 312 404	137.50	120.07
Subtotal Exports: Alaska		**12 417**	**19 055**	**1 707 432**	**2 312 404**	**137.50**	**120.07**
Arizona	British Columbia	5 200	6 000	1 121 349	1 150 730	215.64	90.88
Subtotal Exports: Arizona		**5 200**	**6 000**	**1 121 349**	**1 150 730**	**215.64**	**90.88**
California	Alberta	0	25	0	581	0.00	23.25
	British Columbia	490 878	2 713 090	137 362 557	456 287 440	279.83	118.57
Subtotal Exports: California		**490 878**	**2 713 115**	**137 362 557**	**456 288 021**	**279.83**	**118.57**
Colorado	British Columbia	0	2 850	0	195 839	0.00	66.33
Subtotal Exports: Colorado		**0**	**2 850**	**0**	**195 839**	**0.00**	**66.33**
Idaho	Alberta	0	175	0	14 421	0.00	69.28
	British Columbia	13 683	55 009	2 292 422	6 716 407	167.54	96.65
Subtotal Exports: Idaho		**13 683**	**55 184**	**2 292 422**	**6 730 828**	**167.54**	**96.58**
Iowa	Manitoba	124	14 298	5 532	479 266	44.62	19.75
Subtotal Exports: Iowa		**124**	**14 298**	**5 532**	**479 266**	**44.62**	**19.75**
Kansas	Manitoba	0	1 450	0	61 010	0.00	40.41
Subtotal Exports: Kansas		**0**	**1 450**	**0**	**61 010**	**0.00**	**40.41**
Maine	New Brunswick	508 128	2 595 655	29 205 726	144 362 631	56.75	49.84
	Quebec	7 272	95 033	480 655	5 315 608	66.10	55.93
Subtotal Exports: Maine		**515 400**	**2 690 688**	**29 686 381**	**149 678 239**	**56.88**	**49.96**
Maryland	Manitoba	0	200	0	8 127	0.00	40.63
Subtotal Exports: Maryland		**0**	**200**	**0**	**8 127**	**0.00**	**40.63**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) JUL00	Energy (MW.h) JAN00 - JUL00	Revenue (CAN$)[1] JUL00	Revenue (CAN$)[1] JAN00 - JUL00	CAN$/MW.h[2] JUL00	CAN$/MW.h[2] L12M
Massachusetts	Quebec	7 600	7 600	266 794	266 794	35.10	35.10
Subtotal Exports: Massachusetts		**7 600**	**7 600**	**266 794**	**266 794**	**35.10**	**35.10**
Michigan	Ontario	259 373	787 954	31 811 695	64 248 041	68.85	60.80
Subtotal Exports: Michigan		**259 373**	**787 954**	**31 811 695**	**64 248 041**	**68.85**	**60.80**
Minnesota	Alberta	0	2 400	0	69 652	0.00	29.02
	Manitoba	823 760	4 450 400	44 628 901	214 873 527	42.06	30.66
	Ontario	42 095	235 763	2 969 111	13 591 580	61.75	46.30
	Saskatchewan	7 773	27 836	408 652	1 431 059	52.57	51.24
Subtotal Exports: Minnesota		**873 628**	**4 716 399**	**48 006 664**	**229 965 818**	**43.10**	**31.48**
Missouri	Manitoba	65	627	2 900	23 135	44.62	27.92
Subtotal Exports: Missouri		**65**	**627**	**2 900**	**23 135**	**44.62**	**27.92**
Montana	Alberta	0	10	0	362	0.00	77.58
	Manitoba	5 645	25 617	208 591	850 243	36.95	33.14
	Saskatchewan	244	244	21 941	21 941	89.92	59.74
Subtotal Exports: Montana		**5 889**	**25 871**	**230 532**	**872 546**	**39.15**	**33.86**
Nebraska	Manitoba	270	3 419	17 088	127 387	63.29	34.82
Subtotal Exports: Nebraska		**270**	**3 419**	**17 088**	**127 387**	**63.29**	**34.82**
New England	Ontario	265 874	994 777	12 927 859	51 779 165	48.62	49.34
	Quebec	653 538	5 167 986	18 956 158	153 316 676	28.93	30.86
Subtotal Exports: New England		**919 412**	**6 162 763**	**31 884 017**	**205 095 842**	**34.63**	**32.84**
New Mexico	Alberta	0	30	0	1 130	0.00	37.68
Subtotal Exports: New Mexico		**0**	**30**	**0**	**1 130**	**0.00**	**37.68**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

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TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) JUL00	Energy (MW.h) JAN00 - JUL00	Revenue (CAN$)[1] JUL00	Revenue (CAN$)[1] JAN00 - JUL00	CAN$/MW.h[2] JUL00	CAN$/MW.h[2] L12M
New York	Ontario	53 128	418 099	2 466 285	16 277 780	46.25	38.68
	Quebec	73 165	345 454	2 705 594	16 606 013	36.98	42.23
Subtotal Exports: New York		**126 293**	**763 553**	**5 171 880**	**32 883 793**	**40.88**	**40.57**
North Dakota	Alberta	0	1 600	0	41 792	0.00	26.12
	Manitoba	19 513	65 249	924 607	2 751 804	37.78	30.85
	Saskatchewan	15 283	60 291	1 513 389	4 424 477	99.02	68.65
Subtotal Exports: North Dakota		**34 796**	**127 140**	**2 437 997**	**7 218 073**	**64.68**	**46.14**
Oregon	Alberta	0	100	0	22 152	0.00	69.18
	British Columbia	31 559	82 611	4 340 534	7 930 495	137.54	61.40
Subtotal Exports: Oregon		**31 559**	**82 711**	**4 340 534**	**7 952 647**	**137.54**	**61.41**
South Dakota	British Columbia	0	12 872	0	342 241	0.00	26.59
	Manitoba	5 250	37 350	129 089	1 256 575	24.59	32.90
Subtotal Exports: South Dakota		**5 250**	**50 222**	**129 089**	**1 598 816**	**24.59**	**31.86**
Texas	Manitoba	68 345	287 918	6 996 693	17 826 212	93.72	51.41
Subtotal Exports: Texas		**68 345**	**287 918**	**6 996 693**	**17 826 212**	**93.72**	**51.41**
Vermont	Quebec	1 375 656	7 646 984	96 716 103	418 701 284	62.35	41.59
Subtotal Exports: Vermont		**1 375 656**	**7 646 984**	**96 716 103**	**418 701 284**	**62.35**	**41.59**
Washington	Alberta	6 217	102 829	474 876	4 852 942	76.38	46.69
	British Columbia	433 336	2 475 268	46 533 967	138 852 720	107.39	45.10
	Manitoba	25 023	67 852	2 346 059	3 915 113	93.76	44.94
	Saskatchewan	18 042	75 706	2 220 829	5 460 973	123.09	67.73
Subtotal Exports: Washington		**482 618**	**2 721 655**	**51 575 731**	**153 081 748**	**106.87**	**45.52**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

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TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) JUL00	Energy (MW.h) JAN00 - JUL00	Revenue (CAN$)[1] JUL00	Revenue (CAN$)[1] JAN00 - JUL00	CAN$/MW.h[2] JUL00	CAN$/MW.h[2] L12M
Wisconsin	Manitoba	21 117	237 390	392 265	6 945 290	18.58	27.66
Subtotal Exports: Wisconsin		**21 117**	**237 390**	**392 265**	**6 945 290**	**18.58**	**27.66**
Total Exports		**5 249 573**	**29 125 074**	**452 155 654**	**1 763 713 022**	**79.19**	**48.21**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) JUL00	Energy (MW.h) JAN00 - JUL00	Revenue (CAN$)[1] JUL00	Revenue (CAN$)[1] JAN00 - JUL00	CAN$/MW.h[2] JUL00	CAN$/MW.h[2] L12M
Idaho	Alberta	0	112	0	4 925	0.00	50.51
Subtotal Imports: Idaho		**0**	**112**	**0**	**4 925**	**0.00**	**50.51**
Iowa	Alberta	0	25	0	869	0.00	32.27
	Manitoba	1 381	13 248	79 456	379 389	57.54	33.98
Subtotal Imports: Iowa		**1 381**	**13 273**	**79 456**	**380 258**	**57.54**	**33.84**
Maine	New Brunswick	1 487	9 734	53 524	286 100	35.99	29.27
Subtotal Imports: Maine		**1 487**	**9 734**	**53 524**	**286 100**	**35.99**	**29.27**
Michigan	Ontario	5 437	105 207	176 878	5 992 098	32.53	32.67
Subtotal Imports: Michigan		**5 437**	**105 207**	**176 878**	**5 992 098**	**32.53**	**32.67**
Minnesota	Manitoba	14 844	406 826	493 716	9 046 709	33.26	22.00
	Ontario	0	425	0	10 572	0.00	21.94
	Saskatchewan	11 274	53 987	643 490	1 992 854	57.08	34.65
Subtotal Imports: Minnesota		**26 118**	**461 238**	**1 137 206**	**11 050 135**	**43.54**	**23.85**
Missouri	Manitoba	42	139	5 483	11 232	130.56	68.47
Subtotal Imports: Missouri		**42**	**139**	**5 483**	**11 232**	**130.56**	**68.47**
Montana	Alberta	0	1 027	0	43 352	0.00	60.84
	British Columbia	0	22	0	1 468	0.00	61.52
	Manitoba	0	12 725	0	210 124	0.00	16.28
Subtotal Imports: Montana		**0**	**13 774**	**0**	**254 944**	**0.00**	**28.32**
Nebraska	Manitoba	712	40 334	35 035	755 179	49.21	18.88
	Saskatchewan	4 712	5 534	263 885	281 669	56.00	50.90
Subtotal Imports: Nebraska		**5 424**	**45 868**	**298 920**	**1 036 848**	**55.11**	**22.40**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) JUL00	Energy (MW.h) JAN00 - JUL00	Revenue (CAN$)[1] JUL00	Revenue (CAN$)[1] JAN00 - JUL00	CAN$/MW.h[2] JUL00	CAN$/MW.h[2] L12M
New England	Quebec	0	657 620	0	24 106 065	0.00	35.63
Subtotal Imports: New England		**0**	**657 620**	**0**	**24 106 065**	**0.00**	**35.63**
New York	Ontario	0	23 200	0	1 228 390	0.00	58.11
	Quebec	0	775 660	0	252 876	0.00	0.33
Subtotal Imports: New York		**0**	**798 860**	**0**	**1 481 267**	**0.00**	**9.43**
North Dakota	Alberta	0	52	0	2 113	0.00	40.63
	Manitoba	1 952	16 797	32 905	279 887	16.86	14.59
	Saskatchewan	18 003	113 958	862 026	3 265 366	47.88	27.87
Subtotal Imports: North Dakota		**19 955**	**130 807**	**894 931**	**3 547 366**	**44.85**	**25.24**
Oregon	Alberta	0	20 578	0	879 328	0.00	38.31
Subtotal Imports: Oregon		**0**	**20 578**	**0**	**879 328**	**0.00**	**38.31**
South Dakota	Manitoba	1 107	5 431	46 380	165 247	41.90	27.94
Subtotal Imports: South Dakota		**1 107**	**5 431**	**46 380**	**165 247**	**41.90**	**27.94**
Texas	Manitoba	0	23 135	31 915	583 612	0.00	21.20
Subtotal Imports: Texas		**0**	**23 135**	**31 915**	**583 612**	**0.00**	**21.20**
Vermont	Quebec	167 963	343 382	9 069 132	15 333 098	53.99	44.10
Subtotal Imports: Vermont		**167 963**	**343 382**	**9 069 132**	**15 333 098**	**53.99**	**44.10**
Washington	Alberta	4 571	56 048	444 869	2 853 609	97.32	45.84
	British Columbia	391 913	3 327 006	23 531 278	127 785 365	60.04	34.60
	Manitoba	0	1 775	0	86 300	0.00	48.62
	Saskatchewan	14 879	145 012	557 763	4 354 601	37.49	25.57
Subtotal Imports: Washington		**411 363**	**3 529 841**	**24 533 911**	**135 079 874**	**59.64**	**34.38**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

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TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) JUL00	Energy (MW.h) JAN00 - JUL00	Revenue (CAN$)[1] JUL00	Revenue (CAN$)[1] JAN00 - JUL00	CAN$/MW.h[2] JUL00	CAN$/MW.h[2] L12M
Wisconsin	Manitoba	3	6 153	134	185 068	44.62	31.11
Subtotal Imports: Wisconsin		**3**	**6 153**	**134**	**185 068**	**44.62**	**31.11**
Total Imports		**640 280**	**6 165 152**	**36 327 869**	**200 377 466**	**56.69**	**31.51**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available

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TABLE 4
Source of Production Report [1]
Canadian Exports

Fuel Type	JUL00 Energy (MW.h)	Revenue (CAN$) [2]	CAN$/MW.h [2]
Canadian Coal	22 887	1 294 964	56.58
Canadian Oil	78	4 070	52.05
Hydraulic	3 622 819	252 671 411	69.74
Imported Coal	693 400	40 675 264	58.66
Imported Oil	122 324	6 918 994	56.56
Natural Gas	26 784	1 992 454	74.39
Nuclear	7 607	403 192	53.00
Other	636 123	103 445 038	162.62
Total	**5 132 022**	**407 405 387**	**79.38**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:
- Revenue for Permit 92 not available.

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TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	JUL00 Energy (MW.h)	JUL00 Revenue (CAN$) [2]	JUL00 CAN$/MW.h [2]
Énergie Maclare	Hydraulic	Permit 111	7 600	266 794	35.10
		Permit 112	28 000	2 395 494	85.55
		Subtotal	**35 600**	**2 662 288**	**74.78**
	Subtotal		**35 600**	**2 662 288**	**74.78**
Hydro-Quebec	Hydraulic	Licence 176	445 313	12 616 315	28.33
		Licence 180	98 325	3 782 537	38.47
		Licence 181	16 121	620 171	38.47
		Licence 182	14 684	564 890	38.47
		Licence 183	27 165	1 045 030	38.47
		Licence 184	13 784	530 267	38.47
		Permit 64	1 245 542	79 065 035	63.48
		Permit 65	213 425	6 760 468	31.68
		Subtotal	**2 074 359**	**104 984 713**	**50.61**
	Subtotal		**2 074 359**	**104 984 713**	**50.61**
Manitoba Hydro	Hydraulic	Licence 170	286 625	6 850 138	23.90
		Permit 33	54 050	1 348 674	24.95
		Permit 34	48 592	1 149 043	23.65
		Permit 45	142 828	11 934 158	83.56
		Permit 46	330 690	18 758 346	56.73
		Permit 52	14 400	509 693	35.40
		Permit 68	12 975	288 264	22.22

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:
- Revenue for Permit 92 not available.

TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	JUL00 Energy (MW.h)	JUL00 Revenue (CAN$) [2]	JUL00 CAN$/MW.h [2]
Manitoba Hydro	Hydraulic	Permit 144	21 710	917 870	42.28
		Permit 155	34 557	1 246 200	36.06
		Subtotal	**946 427**	**43 002 387**	**45.44**
	Other	Permit 45	22 332	1 865 976	83.56
		Subtotal	**22 332**	**1 865 976**	**83.56**
	Subtotal		**968 759**	**44 868 363**	**46.32**
NB Power	Canadian Coal	Permit 47	29	1 525	52.05
		Permit 91	22 858	1 293 439	56.59
		Subtotal	**22 887**	**1 294 964**	**56.58**
	Canadian Oil	Permit 16	78	4 070	52.05
		Subtotal	**78**	**4 070**	**52.05**
	Imported Coal	Permit 16	16 077	836 835	52.05
		Permit 47	4 697	244 478	52.05
		Permit 91	133 284	7 542 100	56.59
		Subtotal	**154 058**	**8 623 413**	**55.98**
	Imported Oil	Permit 16	621	32 324	52.05
		Permit 18	77	5 153	66.92
		Permit 47	188	9 786	52.05
		Permit 91	121 438	6 871 730	56.59
		Subtotal	**122 324**	**6 918 994**	**56.56**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:
- Revenue for Permit 92 not available.

TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	JUL.00 Energy (MW.h)	Revenue (CAN$) [2]	CAN$/MW.h [2]
NB Power	Nuclear	Permit 16	4 234	220 367	52.05
		Permit 47	1 782	92 767	52.05
		Permit 91	1 592	90 058	56.59
		Subtotal	**7 607**	**403 192**	**53.00**
	Other	Permit 16	93	4 856	52.05
		Permit 18	258	17 266	66.92
		Permit 47	21	1 077	52.05
		Permit 91	169 591	9 596 571	56.59
		Subtotal	**169 963**	**9 619 772**	**56.60**
	Subtotal		**476 917**	**26 864 404**	**56.33**
OPGI/OHIM	Hydraulic	Permit 21	21 728	595 745	27.42
		Subtotal	**21 728**	**595 745**	**27.42**
	Imported Coal	Permit 21	539 342	32 051 851	59.43
		Subtotal	**539 342**	**32 051 851**	**59.43**
	Natural Gas	Permit 21	26 784	1 992 454	74.39
		Subtotal	**26 784**	**1 992 454**	**74.39**
	Other	Permit 21	1 541	29 393	19.07
		Subtotal	**1 541**	**29 393**	**19.07**
	Subtotal		**589 395**	**34 669 443**	**58.82**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:
- Revenue for Permit 92 not available.

TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	JUL 00 Energy (MW.h)	JUL 00 Revenue (CAN$) [2]	JUL 00 CAN$/MW.h [2]
Powerex	Hydraulic	Permit 92	44 160	0	0.00
		Permit 95	14 880	480 211	32.27
		Permit 118	485 665	100 946 068	207.85
		Subtotal	**544 705**	**101 426 279**	**186.20**
	Other	Permit 118	442 287	91 929 897	207.85
		Subtotal	**442 287**	**91 929 897**	**207.85**
	Subtotal		**986 992**	**193 356 176**	**195.90**
Total All Exporters			**5 132 022**	**407 405 387**	**79.38**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:
- Revenue for Permit 92 not available.

National Energy Board

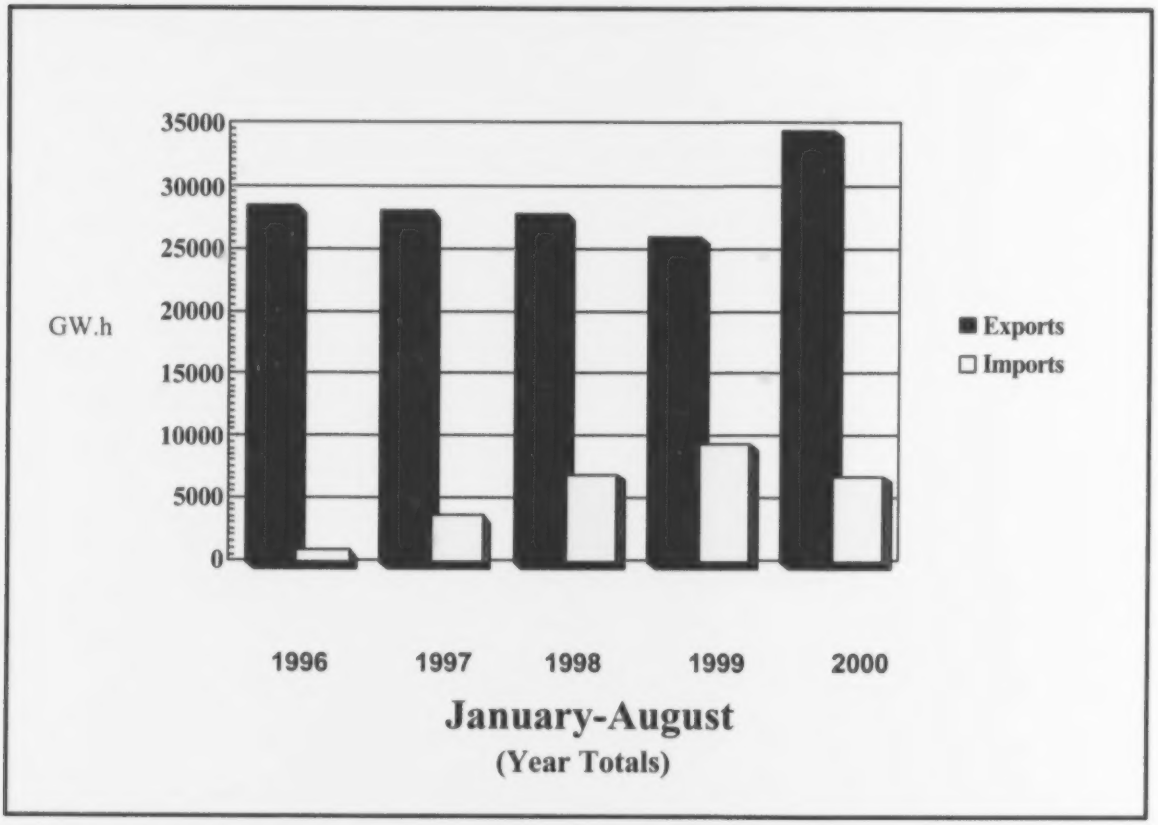
Office national de l'énergie

Electricity Exports and Imports

Monthly Statistics for:

August 2000

Exports: **5447** GW.h
Imports: **720** GW.h



Canada

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TABLE 1
Exports and Imports of Electricity
Summary: Canada
AUGUST 2000

	Exchange Type	Energy (MW.h) AUG00	Energy (MW.h) JAN00 - AUG00	Revenue (CAN$) [1] AUG00	Revenue (CAN$) [1] JAN00 - AUG00	CAN$/MW.h [2] AUG00	CAN$/MW.h [2] L12M
Exports of Electric Energy	Firm	1 683 099	11 666 011	88 359 748	547 885 683	39.60	31.54
	Interruptible	3 763 917	22 872 342	530 691 314	1 831 362 607	136.39	68.46
	Non-Revenue/Inadvertant	108 584	1 016 003	0	0	0.00	0.00
	Purchase	0	- 168	0	-7 178	0.00	42.65
	Service	124 953	426 183	404 704	779 323	3.24	1.55
Total Exports		**5 680 553**	**35 980 370**	**619 455 766**	**2 380 020 435**	**102.18**	**53.05**
Total Sales - Firm and Interruptible		5 447 016	34 538 185	619 051 062	2 379 241 112	106.48	54.99
Imports of Electric Energy	Non-Revenue/Inadvertant	70 147	833 734	0	1 306 607	0.00	1.17
	Purchase	719 593	6 884 786	43 733 428	244 113 390	60.59	33.44
	Service	25 867	236 056	5 290	32 916	0.20	0.31
Total Imports		**815 608**	**7 954 576**	**43 738 719**	**245 452 913**	**53.47**	**29.31**
Excess of Exports Over Imports		**4 864 946**	**28 025 795**	**575 717 047**	**2 134 567 522**		

Number of Export Licences: 16

Number of Export Permits/Orders: 111

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For further information, contact:
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Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) AUG00	Energy (MW.h) JAN00 - AUG00	Revenue (CAN$) [1] AUG00	Revenue (CAN$) [1] JAN00 - AUG00	CAN$/MW.h [2] AUG00	CAN$/MW.h [2] L12M
Alberta								
Aquila Canada	Permit 114	I	0	10 660	0	779 366	0.00	73.11
TransAlta Ener.	Permit 74	F	0	76 661	0	3 350 938	0.00	43.43
TransCanada	Permit 78	I	6 099	25 947	1 111 548	1 984 277	182.25	72.95
Subtotal Firm and Interruptible Exports: Alberta			**6 099**	**113 268**	**1 111 548**	**6 114 581**	**182.25**	**53.03**
British Columbia								
BC Hydro	Permit 105	F	104	838	10 558	61 895	101.13	65.40
	Treaty	N	-18 396	6 742	0	0	0.00	0.00
Cominco	Permit 132	F	0	5 426	0	211 586	0.00	39.35
Powerex	Permit 92	F	0	336 605	0	0	0.00	0.00
	Permit 95	F	15 293	102 340	585 694	3 418 473	38.30	32.93
	Permit 118	I	1 123 690	6 047 749	310 216 318	920 565 320	276.07	113.47
	Permit 119	F	0	12 872	0	342 241	0.00	26.59
West Kootenay	Permit 13	F	0	12	0	1 330	0.00	91.55
Subtotal Firm and Interruptible Exports: British Columbia			**1 139 087**	**6 505 842**	**310 812 570**	**924 600 846**	**272.86**	**104.82**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:
- Revenue for Permit 92 not available.

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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) AUG00	Energy (MW.h) JAN00 - AUG00	Revenue (CAN$) [1] AUG00	Revenue (CAN$) [1] JAN00 - AUG00	CAN$/MW.h [2] AUG00	CAN$/MW.h [2] L12M
Manitoba								
Manitoba Hydro	Licence 170	F	285 280	2 243 180	14 678 224	115 762 080	24.06	23.32
	Permit 33	F	57 750	138 100	1 509 554	3 526 297	26.14	24.68
	Permit 34	F	44 700	111 817	1 122 621	6 340 493	26.10	24.11
	Permit 35	F	86 250	275 175	5 648 592	16 130 833	65.49	58.62
	Permit 45	F	96 650	427 544	11 525 596	40 227 547	100.63	66.55
	Permit 46	I	344 002	2 634 511	17 112 470	104 732 327	49.02	36.34
		N	25 354	359 529	0	0	0.00	0.00
	Permit 52	F	16 560	62 730	741 353	2 778 076	33.57	31.11
	Permit 68	F	14 400	100 765	592 349	4 564 369	21.71	22.48
	Permit 128	F	384	3 556	21 622	191 381	56.27	54.14
	Permit 144	F	25 555	82 750	1 223 354	4 467 554	40.67	45.02
	Permit 155	F	36 768	119 171	1 708 584	6 271 952	35.42	38.88
Powerex	Permit 116	I	0	400	0	9 100	0.00	22.31
Subtotal Firm and Interruptible Exports: Manitoba			**1 008 299**	**6 199 699**	**55 884 320**	**305 002 009**	**44.64**	**33.30**
New Brunswick								
Fraser Inc.	Permit 147	F	25 200	224 820	1 715 609	15 181 646	68.08	67.53
NB Power	Permit 15	I	0	500	0	155 937	0.00	287.32

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:
- Revenue for Permit 92 not available.

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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) AUG00	Energy (MW.h) JAN00 - AUG00	Revenue (CAN$) [1] AUG00	Revenue (CAN$) [1] JAN00 - AUG00	CAN$/MW.h [2] AUG00	CAN$/MW.h [2] L12M
NB Power	Permit 15	N	- 435	8 626	0	0	0.00	0.00
	Permit 16	I	20 615	192 310	1 081 284	9 981 156	52.45	52.92
		N	- 737	5 283	0	0	0.00	0.00
	Permit 17	S	7 881	54 507	0	0	0.00	0.00
	Permit 18	I	1 468	5 111	97 254	292 857	66.25	53.70
		N	157	-1 063	0	0	0.00	0.00
	Permit 28	F	3	30	418	3 662	127.88	115.58
	Permit 47	F	6 727	54 675	346 622	3 234 935	51.53	52.34
	Permit 91	I	374 791	2 477 456	22 331 930	138 118 792	58.61	50.58
PDI Canada Inc.	Licence 177	F	3 474	73 199	148 188	3 122 129	42.65	33.89
		P	0	- 168	0	-7 178	0.00	42.65
Subtotal Firm and Interruptible Exports: New Brunswick			**432 279**	**3 027 933**	**25 721 304**	**170 083 936**	**58.66**	**51.12**
Ontario								
Cdn. Niagara	Permit 84	F	26 966	339 150	1 713 774	12 002 612	63.55	36.95
D&W Subway	Permit 26	F	- 794	268	0	0	0.00	0.00
Ind Elc Mark Op	Permit 22	N	115 358	1 427 852	0	0	0.00	0.00
Ont Power Gen	Permit 24	F	12	114	24	229	1.99	2.01

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) AUG00	Energy (MW.h) JAN00 - AUG00	Revenue (CAN$) [1] AUG00	Revenue (CAN$) [1] JAN00 - AUG00	CAN$/MW.h [2] AUG00	CAN$/MW.h [2] L12M
OPGI/OHIM	Permit 21	I	588 425	2 711 669	55 853 138	191 460 661	66.52	53.80
		S	8 386	33 974	4 310	6 914	0.51	0.18
Subtotal Firm and Interruptible Exports: Ontario			**614 609**	**3 051 201**	**57 566 936**	**203 463 502**	**66.47**	**51.66**
Quebec								
Énergie Maclare	Permit 111	I	40 665	48 265	1 630 933	1 897 727	40.11	39.32
	Permit 112	F	16 535	28 535	880 033	1 303 527	53.22	45.68
Great Lakes Pow	Permit 111	I	0	21 159	0	713 447	0.00	33.78
Hydro-Quebec	Licence 176	F	495 852	3 527 245	14 091 878	99 408 098	28.42	28.21
	Licence 180	F	106 168	750 242	9 489 530	71 480 652	38.59	38.20
	Licence 181	F	16 014	135 204	1 491 157	13 544 600	38.59	38.23
	Licence 182	F	14 898	114 069	1 360 772	10 599 156	38.59	38.21
	Licence 183	F	32 398	204 446	2 713 644	19 428 720	38.59	38.19
	Licence 184	F	13 914	106 239	1 320 920	10 284 369	38.59	38.20
	Permit 20	F	0	738	0	52 347	0.00	71.82
	Permit 64	I	1 225 757	8 561 463	118 549 241	452 557 294	96.72	48.31
		S	108 686	337 702	400 394	772 409	3.68	2.29
	Permit 65	F	206 040	1 805 125	9 695 573	65 321 540	38.41	33.18
MEHQ	Permit 129	I	38 405	133 438	2 707 199	8 022 807	70.49	60.12
Subtotal Firm and Interruptible Exports: Quebec			**2 206 646**	**15 436 168**	**163 930 878**	**754 614 284**	**69.27**	**39.85**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) AUG00	Energy (MW.h) JAN00 - AUG00	Revenue (CAN$) [1] AUG00	Revenue (CAN$) [1] JAN00 - AUG00	CAN$/MW.h [2] AUG00	CAN$/MW.h [2] L12M
Saskatchewan								
Powerex	Permit 116	I	0	504	0	30 619	0.00	45.42
Sask. Power	Licence 119	I	0	1 200	0	60 922	0.00	28.50
		N	-12 717	-71 908	0	0	0.00	0.00
	Permit 89	F	39 997	202 370	4 023 506	15 270 415	100.60	72.63
Subtotal Firm and Interruptible Exports: Saskatchewan			**39 997**	**204 074**	**4 023 506**	**15 361 956**	**100.60**	**71.99**
Total Firm and Interruptible Exports:			**5 447 016**	**34 538 185**	**619 051 062**	**2 379 241 112**	**106.48**	**54.99**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) AUG00	Energy (MW.h) JAN00 - AUG00	Revenue (CAN$) [1] AUG00	Revenue (CAN$) [1] JAN00 - AUG00	CAN$/MW.h [2] AUG00	CAN$/MW.h [2] L12M
Alberta								
TransAlta	-	P	0	962	0	40 708	0.00	42.73
TransAlta Ener.		P	12 883	85 697	3 620 036	7 156 221	280.99	63.48
TransCanada		P	2 561	6 627	718 080	925 383	280.39	84.60
Subtotal Purchased Imports: Alberta			**15 444**	**93 286**	**4 338 116**	**8 122 312**	**280.89**	**64.89**
British Columbia								
BC Hydro		P	0	63	0	3 964	0.00	61.91
Powerex		P	336 349	3 663 355	23 313 021	151 098 386	69.31	37.15
West Kootenay		P	10	10	2 965	2 965	296.48	296.48
Subtotal Purchased Imports: British Columbia			**336 359**	**3 663 428**	**23 315 986**	**151 105 315**	**69.32**	**37.15**
Manitoba								
Manitoba Hydro		N	-7 894	- 462 978	0	0	0.00	0.00
		P	4 175	530 738	426 229	12 128 976	70.48	22.19
Subtotal Purchased Imports: Manitoba			**4 175**	**530 738**	**426 229**	**12 128 976**	**70.48**	**22.19**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:
- Revenue for Permit 92 not available.

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) AUG00	Energy (MW.h) JAN00 - AUG00	Revenue (CAN$) [1] AUG00	Revenue (CAN$) [1] JAN00 - AUG00	CAN$/MW.h [2] AUG00	CAN$/MW.h [2] L12M
New Brunswick								
NB Power	-	N	1 069	1 533	0	0	0.00	0.00
		P	125	7 424	2 208	184 449	17.67	22.86
		S	7 881	54 507	0	0	0.00	0.00
PDI Canada Inc.		P	1 448	3 883	61 774	165 632	42.65	43.23
Subtotal Purchased Imports: New Brunswick			**1 573**	**11 307**	**63 982**	**350 082**	**40.67**	**30.11**
Ontario								
Cdn. Niagara		N	0	46 979	0	1 306 607	0.00	27.81
D&W Subway		P	180	1 129	0	0	0.00	0.00
Ind Elc Mark Op		N	89 114	1 315 698	0	0	0.00	0.00
OPGI/OHIM		P	64 580	192 463	6 365 499	13 596 560	98.57	37.21
		S	17 986	85 474	5 290	32 916	0.29	0.68
Subtotal Purchased Imports: Ontario			**64 760**	**193 592**	**6 365 499**	**13 596 560**	**98.29**	**37.16**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) AUG00	Energy (MW.h) JAN00 - AUG00	Revenue (CAN$) [1] AUG00	Revenue (CAN$) [1] JAN00 - AUG00	CAN$/MW.h [2] AUG00	CAN$/MW.h [2] L12M
Quebec								
Énergie Maclare	-	P	1 446	1 446	89 303	89 303	61.76	61.76
Great Lakes Pow		P	0	500	0	9 280	0.00	18.56
Hydro-Quebec		P	250 066	2 026 228	7 155 649	46 838 409	28.62	23.41
		S	0	37 725	0	0	0.00	0.00
Subtotal Purchased Imports: Quebec			**251 512**	**2 028 174**	**7 244 952**	**46 936 992**	**28.81**	**23.43**
Saskatchewan								
Sask. Power		N	-12 142	-67 498	0	0	0.00	0.00
		P	45 770	364 261	1 978 664	11 873 154	43.23	28.81
		S	0	58 400	0	0	0.00	0.00
Subtotal Purchased Imports: Saskatchewan			**45 770**	**364 261**	**1 978 664**	**11 873 154**	**43.23**	**28.81**
Total Purchased Imports:			**719 593**	**6 884 786**	**43 733 428**	**244 113 390**	**60.59**	**33.44**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

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TABLE 3A
Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) AUG00	Energy (MW.h) JAN00 - AUG00	Revenue (CAN$)[1] AUG00	Revenue (CAN$)[1] JAN00 - AUG00	CAN$/MW.h[2] AUG00	CAN$/MW.h[2] L12M
Alaska	British Columbia	7 154	26 209	1 098 292	3 410 696	153.51	129.16
Subtotal Exports: Alaska		**7 154**	**26 209**	**1 098 292**	**3 410 696**	**153.51**	**129.16**
Arizona	British Columbia	1 650	7 650	606 767	1 757 498	367.74	116.97
Subtotal Exports: Arizona		**1 650**	**7 650**	**606 767**	**1 757 498**	**367.74**	**116.97**
California	Alberta	0	25	0	581	0.00	23.25
	British Columbia	519 841	3 232 931	198 712 540	654 999 980	382.26	152.44
Subtotal Exports: California		**519 841**	**3 232 956**	**198 712 540**	**655 000 561**	**382.26**	**152.44**
Colorado	British Columbia	1 094	3 944	917 298	1 113 137	838.48	282.24
Subtotal Exports: Colorado		**1 094**	**3 944**	**917 298**	**1 113 137**	**838.48**	**282.24**
Idaho	Alberta	0	175	0	14 421	0.00	82.40
	British Columbia	23 221	78 230	5 651 857	12 368 264	243.39	134.91
Subtotal Exports: Idaho		**23 221**	**78 405**	**5 651 857**	**12 382 685**	**243.39**	**134.82**
Iowa	Manitoba	344	14 642	12 396	491 662	36.03	19.28
Subtotal Exports: Iowa		**344**	**14 642**	**12 396**	**491 662**	**36.03**	**19.28**
Kansas	Manitoba	75	1 525	4 196	65 206	55.94	41.12
Subtotal Exports: Kansas		**75**	**1 525**	**4 196**	**65 206**	**55.94**	**41.12**
Maine	New Brunswick	432 279	3 027 933	25 721 304	170 083 936	58.66	51.12
	Quebec	38 405	133 438	2 707 199	8 022 807	70.49	60.12
Subtotal Exports: Maine		**470 684**	**3 161 371**	**28 428 503**	**178 106 742**	**59.62**	**51.37**
Maryland	Manitoba	0	200	0	8 127	0.00	40.63
Subtotal Exports: Maryland		**0**	**200**	**0**	**8 127**	**0.00**	**40.63**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

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TABLE 3A
Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) AUG00	Energy (MW.h) JAN00 - AUG00	Revenue (CAN$)[1] AUG00	Revenue (CAN$)[1] JAN00 - AUG00	CAN$/MW.h[2] AUG00	CAN$/MW.h[2] L12M
Massachusetts	Quebec	40 665	48 265	1 630 933	1 897 727	40.11	39.32
Subtotal Exports: Massachusetts		**40 665**	**48 265**	**1 630 933**	**1 897 727**	**40.11**	**39.32**
Michigan	Ontario	289 756	1 077 709	38 280 290	102 528 332	76.73	60.83
Subtotal Exports: Michigan		**289 756**	**1 077 709**	**38 280 290**	**102 528 332**	**76.73**	**60.83**
Minnesota	Alberta	0	2 400	0	69 652	0.00	29.02
	Manitoba	874 940	5 325 340	47 144 427	262 017 954	42.31	32.19
	Ontario	58 448	294 211	4 403 462	17 995 042	68.98	48.66
	Saskatchewan	7 648	35 484	280 687	1 711 746	36.70	47.22
Subtotal Exports: Minnesota		**941 036**	**5 657 435**	**51 828 575**	**281 794 394**	**43.92**	**33.07**
Missouri	Manitoba	71	698	3 136	26 270	44.17	28.21
Subtotal Exports: Missouri		**71**	**698**	**3 136**	**26 270**	**44.17**	**28.21**
Montana	Alberta	0	10	0	362	0.00	77.58
	British Columbia	3	3	0	0	0.00	55.64
	Manitoba	3 580	29 197	126 609	976 853	35.37	33.41
	Saskatchewan	0	244	0	21 941	0.00	59.74
Subtotal Exports: Montana		**3 583**	**29 454**	**126 609**	**999 156**	**35.34**	**36.35**
Nebraska	Manitoba	150	3 569	4 417	131 804	29.44	34.33
	Saskatchewan	1 156	1 156	70 036	70 036	60.58	60.58
Subtotal Exports: Nebraska		**1 306**	**4 725**	**74 452**	**201 839**	**57.01**	**39.77**
New England	Ontario	238 339	1 233 116	12 838 703	64 617 868	53.87	50.12
	Quebec	725 283	5 893 269	21 891 412	175 208 088	30.05	30.25
Subtotal Exports: New England		**963 622**	**7 126 385**	**34 730 114**	**239 825 956**	**35.94**	**32.80**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

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TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) AUG00	Energy (MW.h) JAN00 - AUG00	Revenue (CAN$)[1] AUG00	Revenue (CAN$)[1] JAN00 - AUG00	CAN$/MW.h[2] AUG00	CAN$/MW.h[2] L12M
New Mexico	Alberta	0	30	0	1 130	0.00	37.68
Subtotal Exports: New Mexico		**0**	**30**	**0**	**1 130**	**0.00**	**37.68**
New York	Ontario	28 066	446 165	2 044 481	18 322 261	62.34	39.35
	Quebec	1 157 662	7 750 569	116 303 076	423 563 001	100.46	49.51
Subtotal Exports: New York		**1 185 728**	**8 196 734**	**118 347 557**	**441 885 261**	**99.56**	**48.94**
North Dakota	Alberta	0	1 600	0	41 792	0.00	26.12
	Manitoba	20 705	85 954	850 296	3 602 100	32.11	30.69
	Saskatchewan	12 578	72 869	1 435 449	5 859 926	114.12	75.85
Subtotal Exports: North Dakota		**33 283**	**160 423**	**2 285 744**	**9 503 818**	**63.10**	**48.89**
Oregon	Alberta	631	731	114 523	136 675	181.49	163.75
	British Columbia	15 095	97 706	4 586 492	12 516 987	303.84	74.98
Subtotal Exports: Oregon		**15 726**	**98 437**	**4 701 015**	**12 653 662**	**298.93**	**75.23**
South Dakota	British Columbia	0	12 872	0	342 241	0.00	26.59
	Manitoba	7 091	44 441	135 348	1 391 923	19.09	31.33
Subtotal Exports: South Dakota		**7 091**	**57 313**	**135 348**	**1 734 165**	**19.09**	**30.60**
Texas	Manitoba	76 333	363 881	7 142 690	24 968 902	86.20	56.73
Subtotal Exports: Texas		**76 333**	**363 881**	**7 142 690**	**24 968 902**	**86.20**	**56.73**
Vermont	Quebec	244 631	1 610 627	21 398 259	145 922 661	42.57	37.51
Subtotal Exports: Vermont		**244 631**	**1 610 627**	**21 398 259**	**145 922 661**	**42.57**	**37.51**
Washington	Alberta	5 468	108 297	997 025	5 849 967	182.34	53.02
	British Columbia	571 029	3 046 297	99 239 323	238 092 043	173.79	60.60

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

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TABLE 3A
Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) AUG00	Energy (MW.h) JAN00 - AUG00	Revenue (CAN$)[1] AUG00	Revenue (CAN$)[1] JAN00 - AUG00	CAN$/MW.h[2] AUG00	CAN$/MW.h[2] L12M
Washington	Manitoba	3 715	71 567	130 282	4 045 395	35.07	44.68
	Saskatchewan	18 615	94 321	2 237 335	7 698 308	120.19	78.66
Subtotal Exports: Washington		**598 827**	**3 320 482**	**102 603 965**	**255 685 713**	**171.34**	**60.38**
Wisconsin	Manitoba	21 295	258 685	330 524	7 275 813	15.52	26.60
Subtotal Exports: Wisconsin		**21 295**	**258 685**	**330 524**	**7 275 813**	**15.52**	**26.60**
Total Exports		**5 447 016**	**34 538 185**	**619 051 062**	**2 379 241 112**	**106.48**	**54.99**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

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TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) AUG00	Energy (MW.h) JAN00 - AUG00	Revenue (CAN$)[1] AUG00	Revenue (CAN$)[1] JAN00 - AUG00	CAN$/MW.h[2] AUG00	CAN$/MW.h[2] L12M
Idaho	Alberta	590	702	179 976	184 901	305.04	114.50
Subtotal Imports: Idaho		**590**	**702**	**179 976**	**184 901**	**305.04**	**114.50**
Iowa	Alberta	0	25	0	869	0.00	32.27
	Manitoba	351	13 599	39 190	418 579	111.65	35.33
Subtotal Imports: Iowa		**351**	**13 624**	**39 190**	**419 448**	**111.65**	**35.07**
Maine	New Brunswick	1 573	11 307	63 982	350 082	40.67	30.11
Subtotal Imports: Maine		**1 573**	**11 307**	**63 982**	**350 082**	**40.67**	**30.11**
Michigan	Ontario	2 888	108 095	119 953	6 112 051	41.54	32.51
Subtotal Imports: Michigan		**2 888**	**108 095**	**119 953**	**6 112 051**	**41.54**	**32.51**
Minnesota	Manitoba	3 615	410 441	362 861	9 409 570	63.87	22.31
	Ontario	0	425	0	10 572	0.00	21.35
	Saskatchewan	17 985	71 972	751 856	2 744 710	41.80	35.99
Subtotal Imports: Minnesota		**21 600**	**482 838**	**1 114 717**	**12 164 852**	**45.50**	**24.72**
Missouri	Manitoba	10	149	1 332	12 564	133.21	70.85
Subtotal Imports: Missouri		**10**	**149**	**1 332**	**12 564**	**133.21**	**70.85**
Montana	Alberta	0	1 027	0	43 352	0.00	63.94
	British Columbia	0	63	0	3 964	0.00	61.91
	Manitoba	0	12 725	0	210 124	0.00	16.29
Subtotal Imports: Montana		**0**	**13 815**	**0**	**257 440**	**0.00**	**28.50**
Nebraska	Manitoba	89	40 423	10 982	766 161	123.39	19.02
	Saskatchewan	1 959	7 493	54 283	335 952	27.71	44.84
Subtotal Imports: Nebraska		**2 048**	**47 916**	**65 264**	**1 102 112**	**31.87**	**22.72**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

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TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) AUG00	Energy (MW.h) JAN00 - AUG00	Revenue (CAN$)[1] AUG00	Revenue (CAN$)[1] JAN00 - AUG00	CAN$/MW.h[2] AUG00	CAN$/MW.h[2] L12M
New England	Quebec	68 000	725 620	1 988 908	26 094 973	29.25	34.96
Subtotal Imports: New England		**68 000**	**725 620**	**1 988 908**	**26 094 973**	**29.25**	**34.96**
New York	Ontario	61 872	85 072	6 245 546	7 473 936	100.94	69.98
	Quebec	1 446	777 106	89 303	342 179	61.76	0.44
Subtotal Imports: New York		**63 318**	**862 178**	**6 334 849**	**7 816 116**	**100.05**	**12.26**
North Dakota	Alberta	0	52	0	2 113	0.00	40.63
	Manitoba	22	16 819	2 238	282 125	101.74	14.81
	Saskatchewan	9 385	123 343	438 342	3 703 707	46.71	28.92
Subtotal Imports: North Dakota		**9 407**	**140 214**	**440 580**	**3 987 946**	**46.84**	**26.42**
Oregon	Alberta	103	20 681	14 929	894 257	144.94	42.29
Subtotal Imports: Oregon		**103**	**20 681**	**14 929**	**894 257**	**144.94**	**42.29**
South Dakota	Manitoba	88	5 519	9 626	174 873	109.38	30.75
Subtotal Imports: South Dakota		**88**	**5 519**	**9 626**	**174 873**	**109.38**	**30.75**
Texas	Manitoba	0	23 135	0	583 612	0.00	21.24
Subtotal Imports: Texas		**0**	**23 135**	**0**	**583 612**	**0.00**	**21.24**
Vermont	Quebec	182 066	525 448	5 166 741	20 499 840	28.38	39.01
Subtotal Imports: Vermont		**182 066**	**525 448**	**5 166 741**	**20 499 840**	**28.38**	**39.01**
Washington	Alberta	14 751	70 799	4 143 211	6 996 820	280.88	77.26
	British Columbia	336 359	3 663 365	23 315 986	151 101 351	69.32	37.15
	Manitoba	0	1 775	0	86 300	0.00	48.62
	Saskatchewan	16 441	161 453	734 184	5 088 785	44.66	26.23
Subtotal Imports: Washington		**367 551**	**3 897 392**	**28 193 381**	**163 273 255**	**76.71**	**37.39**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

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TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) AUG00	Energy (MW.h) JAN00 - AUG00	Revenue (CAN$)[1] AUG00	Revenue (CAN$)[1] JAN00 - AUG00	CAN$/MW.h[2] AUG00	CAN$/MW.h[2] L12M
Wisconsin	Manitoba	0	6 153	0	185 068	0.00	31.11
Subtotal Imports: Wisconsin		**0**	**6 153**	**0**	**185 068**	**0.00**	**31.11**
Total Imports		**719 593**	**6 884 786**	**43 733 428**	**244 113 390**	**60.59**	**33.44**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

TABLE 4
Source of Production Report [1]
Canadian Exports

Fuel Type	AUG00 Energy (MW.h)	Revenue (CAN$) [2]	CAN$/MW.h [2]
Canadian Coal	15 054	881 797	58.58
Canadian Oil	422	22 155	52.45
Hydraulic	3 892 877	387 093 038	99.44
Imported Coal	547 760	33 710 634	61.54
Imported Oil	236 912	13 934 229	58.82
Natural Gas	98 969	8 505 715	85.94
Nuclear	1 641	87 929	53.58
Other	513 531	124 328 298	242.10
Total	**5 307 165**	**568 563 796**	**107.13**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:
- Revenue for Permit 92 not available.

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TABLE 5
Source of Production Report [1] by Exporter

00/10/11

Exporter	Fuel Type	Authorization	AUG00 Energy (MW.h)	AUG00 Revenue (CAN$) [2]	AUG00 CAN$/MW.h [2]
Énergie Maclare	Hydraulic	Permit 111	40 665	1 630 933	40.11
		Permit 112	16 535	880 033	53.22
		Subtotal	**57 200**	**2 510 966**	**43.90**
	Subtotal		**57 200**	**2 510 966**	**43.90**
Hydro-Quebec	Hydraulic	Licence 176	495 852	14 091 878	28.42
		Licence 180	106 168	4 096 967	38.59
		Licence 181	16 014	617 972	38.59
		Licence 182	14 898	574 906	38.59
		Licence 183	32 398	1 250 222	38.59
		Licence 184	13 914	536 934	38.59
		Permit 64	1 225 757	118 549 241	96.72
		Permit 65	206 040	7 914 055	38.41
		Subtotal	**2 111 041**	**147 632 176**	**69.93**
	Subtotal		**2 111 041**	**147 632 176**	**69.93**
Manitoba Hydro	Hydraulic	Licence 170	285 280	6 862 624	24.06
		Permit 33	57 750	1 509 554	26.14
		Permit 34	44 700	1 166 651	26.10
		Permit 35	86 250	5 648 592	65.49
		Permit 45	90 389	9 095 619	100.63
		Permit 46	344 002	16 863 679	49.02
		Permit 52	16 560	555 856	33.57

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:
- Revenue for Permit 92 not available.

TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	AUG00 Energy (MW.h)	AUG00 Revenue (CAN$) [2]	AUG00 CAN$/MW.h [2]
Manitoba Hydro	Hydraulic	Permit 68	14 400	312 631	21.71
		Permit 144	25 555	1 039 329	40.67
		Permit 155	36 768	1 302 257	35.42
		Subtotal	**1 001 654**	**44 356 792**	**44.28**
	Other	Permit 45	6 261	630 029	100.63
		Subtotal	**6 261**	**630 029**	**100.63**
	Subtotal		**1 007 915**	**44 986 821**	**44.63**
NB Power	Canadian Coal	Permit 18	33	2 199	66.25
		Permit 47	107	5 534	51.53
		Permit 91	14 913	874 064	58.61
		Subtotal	**15 054**	**881 797**	**58.58**
	Canadian Oil	Permit 16	422	22 155	52.45
		Subtotal	**422**	**22 155**	**52.45**
	Imported Coal	Permit 16	10 379	544 413	52.45
		Permit 18	59	3 895	66.25
		Permit 47	3 327	171 446	51.53
		Permit 91	64 946	3 806 559	58.61
		Subtotal	**78 712**	**4 526 313**	**57.50**
	Imported Oil	Permit 16	6 888	361 274	52.45
		Permit 18	701	46 454	66.25
		Permit 47	1 996	102 832	51.53

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:
- Revenue for Permit 92 not available.

TABLE 5
Source of Production Report [1] by Exporter

AUG00

Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CAN$) [2]	CAN$/MW.h [2]
NB Power	Imported Oil	Permit 91	224 751	13 172 839	58.61
		Subtotal	**234 336**	**13 683 399**	**58.39**
	Nuclear	Permit 16	847	44 411	52.45
		Permit 47	430	22 172	51.53
		Permit 91	364	21 346	58.61
		Subtotal	**1 641**	**87 929**	**53.58**
	Other	Permit 16	2 079	109 031	52.45
		Permit 18	675	44 705	66.25
		Permit 47	866	44 638	51.53
		Permit 91	69 817	4 092 017	58.61
		Subtotal	**73 437**	**4 290 390**	**58.42**
	Subtotal		**403 601**	**23 491 984**	**58.21**
OPGI/OHIM	Hydraulic	Permit 21	16 116	1 085 333	67.35
		Subtotal	**16 116**	**1 085 333**	**67.35**
	Imported Coal	Permit 21	469 048	29 184 321	62.22
		Subtotal	**469 048**	**29 184 321**	**62.22**
	Imported Oil	Permit 21	2 576	250 830	97.37
		Subtotal	**2 576**	**250 830**	**97.37**
	Natural Gas	Permit 21	98 969	8 505 715	85.94
		Subtotal	**98 969**	**8 505 715**	**85.94**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:
- Revenue for Permit 92 not available.

TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	AUG00 Energy (MW.h)	AUG00 Revenue (CAN$) [2]	AUG00 CAN$/MW.h [2]
OPGI/OHIM	Other	Permit 21	1 716	113 639	66.22
		Subtotal	**1 716**	**113 639**	**66.22**
	Subtotal		**588 425**	**39 139 838**	**66.52**
Powerex	Hydraulic	Permit 95	15 293	585 694	38.30
		Permit 118	691 573	190 922 078	276.07
		Subtotal	**706 866**	**191 507 771**	**270.93**
	Other	Permit 118	432 117	119 294 240	276.07
		Subtotal	**432 117**	**119 294 240**	**276.07**
	Subtotal		**1 138 983**	**310 802 012**	**272.88**
Total All Exporters			**5 307 165**	**568 563 796**	**107.13**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:
- Revenue for Permit 92 not available.